

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Albuquerque, New Mexico**      **March 5, 1958**  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Northwest Production Corp.**      **San Juan 29-9**      **1-35**      **NE**      **NW**      **1/4**      **1/4**,  
Well No.      in      ,

(Company or Operator)      (Lease)  
**C**      **35**      **T. 29N**      **R. 9W**      **NMPM.**      **Aztec PC Extn**      **Pool**  
Unit Letter      Sec.      T.      R.      NMPM.      Aztec PC Extn      Pool

**San Juan**

Please indicate location:

D	C	B	A
	x		
E	F	G	H
L	K	J	I
M	N	O	P

County. **San Juan**      Date Spudded **1-17-58**      Date Drilling Completed **2-22-58**  
Elevation **5666 ungr grnd**      Total Depth **2220**      PBD **2203**

Top Oil/Gas Pay **2074**      Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **2074-2114, 2122-2130**

Open Hole      Depth **2220**      Depth Casing Shoe      **2136**      Depth Tubing

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min.      Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):      bbls. oil,      bbls water in      hrs,      min.      Choke Size

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	125.30	125
4-1/2	2208.77	100
1-1/4	2126.78	--

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **2,749**      MCF/Day; Hours flowed **3**  
Choke Size **3/4**      Method of Testing: **Back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **37,800 gals water and 25,000# sand**

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter

Gas Transporter **Waiting on pipe line**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 6 1958**, 19.....

**OIL CONSERVATION COMMISSION**

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist # 3**

**Northwest Production Corporation**

**RAY PHILLIPS** (Company or Operator)

By: **Ray Phillips**      (Signature)

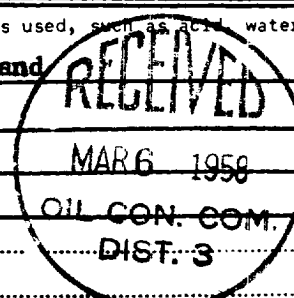
Title **Asst Mgr, Prod Opr**

Send Communications regarding well to:

**W. R. Johnston**

Name.....

Address **520 Simms Building, Albuquerque, N. M.**



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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