## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOF (QLL) (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

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	By: BHowell
	Signature J
	Position:
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	Address: 30% 1175 - Fermington,
API	PROVED 2-5,1953
	PROVED 2.3, 1953 L CONSERVATION COMMISSION
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