

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

11/20/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company
(Company or Operator)

Helen Jackson
(Lease)

Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

A, Sec. 34,

T. 29-N, R. 9-W, NMPM., Blanco Mesaverde Pool

Unit Letter

San Juan

County. Date Spudded 5-9-52

Date Drilling Completed 11-14-64

Please indicate location:

Elevation 5704 GL Total Depth 4550 PBD 4515

Top ~~Oil~~/Gas Pay 3790 Name of Prod. Form. Blanco Mesaverde

PRODUCING INTERVAL --

Perforations See reverse side

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 4500'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3758 MCF/Day; Hours flowed 24

Choke Size Open Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See reverse side

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering Company

Tubing, Casing and Cementing Record

Size Feet Sax

<u>4 1/2</u>	<u>4550</u>	<u>400*</u>
<u>*2-Stages</u>		

Remarks:

Well connected to sales line 11/25/64.

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. NOV. 25 1964, 19____

Tenneco Oil Company

(Company or Operator)

By: G. A. Ford
(Signature)

G. A. Ford

Title Senior Production Clerk

Send Communications regarding well to:

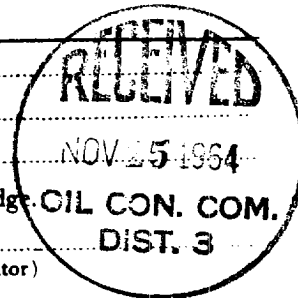
Name Tenneco Oil Company

Address P. O. Box 1714, Durango, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



Perf w/4 holes per ft. 4505-06, 4481-82, 4463-64, 4445-46, 4434-35, 4419-20, 4403-04,
4288-89, 4255-56, 4241-42.

Frac w/81,060 gals. water, 75,000# 10-20 sand.

Perf w/4 holes per ft. 4152-53, 4035-36, 4002-03, 3989-90, 3940-41, 3868-69, 3848-49,
3834-35.

Frac w/76,109 gals. water, 75,000# 10-20 sand.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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