NO OF CODICS SCSS	/		
NO. OF COPIES RECEIVED	4/1		·
DISTRIBUTION			
SANTA FE /		IL CONSERVATION COMMISSION	Form C-104
FILE	KEQUE	EST FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	AND	0.46
LAND OFFICE	AUTHORIZATION TO	TRANSPORT MLANNE OF THE RAIL	DIMAGRICHASED ALL THE ASSETS
OIL			ICKIN , INC. AND INLAND CRUDE,
TRANSPORTER GAS			INCLUDED N. M. S. C. C.
OPERATOR			H HAS LEEN TRANSFERRED TO
I PRORATION OFFICE		INLAND CORPORATION	
Operator			CLYDE C. LaMAR, PRESIDENT
TENNECO OIL CO	MPANY		INLAND CORPORATION
Address			
Box 1714	Durango, Colorado		
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:	· ·	_
Recompletion	<b>=</b>	y Gas Effective J	une 1, 1965
Change in Ownership	Casinghead Gas Co	ndensate X	
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease
Jackson, Helen	1	Blanco MV	State, Federal or Fee
Location Hereit		pTanco MA	
I finit I etter A .	Feet From The	The made	TI)
Onit Letter	reet from the	reerrr	m ine
Line of Section 34	, Township <b>29N</b> Range	9₩ , NMPM,	San Juan County
,			
Southern Union Ges  If well preduces oil or liquids, give location of tanks.	Corpany Unit Sec. Twp. Rge.	Fidelity Union Town	proved copy of this form is to be sent)  Proved Copy of this form is to be sent)  When
1 *	A 3h 20 0		en
If this production is commingle	A 34 29 9 d with that from any other lease or po		
<u> </u>	d with that from any other lease or po	ool, give commingling order number:	Plug Back   Same Fes'v.   Diff. Res'v.
If this production is commingle V. COMPLETION DATA	d with that from any other lease or po	ool, give commingling order number:	
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp	d with that from any other lease or policy described by the description of the descriptio	ool, give commingling order number:	Plug Back   Same Fes'v.   Diff. Res'v.
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp	d with that from any other lease or policy described by the description of the descriptio	ool, give commingling order number:	Plug Back   Same Fes'v.   Diff. Res'v.
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp	d with that from any other lease or positive letion $-(X)$ Oil Well Gas Well Date Compl. Ready to Prod.	ool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Fies'v.   Diff. Res'v.   P.B.T.D.
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp	d with that from any other lease or positive letion $-(X)$ Oil Well Gas Well Date Compl. Ready to Prod.	ool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Fies'v.   Diff. Res'v.   P.B.T.D.
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool	d with that from any other lease or positive letion $-(X)$ Oil Well Gas Well Date Compl. Ready to Prod.	ool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Fes'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool	d with that from any other lease or positive density of the letter $A(X)$ and $A(X)$ and $A(X)$ because $A(X)$ and $A(X)$ density $A(X)$ den	ool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool	d with that from any other lease or positive density of the letter $A(X)$ and $A(X)$ and $A(X)$ because $A(X)$ and $A(X)$ density $A(X)$ den	ool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Fes'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations	Oil Well   Gas Well     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING,	ool, give commingling order number:  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  AND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations	Oil Well   Gas Well     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING,	ool, give commingling order number:  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  AND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations	Oil Well   Gas Well     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING,	ool, give commingling order number:  New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  AND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE	ool, give commingling order number:  New Well Workover Deepen  Total Depth  Top Gil/Gas Pay  AND CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES	Date Compl. Ready to Prod.    Name of Producing Formation	Dol, give commingling order number:  Il New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  AND CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must to able for this	Dool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top allow-
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must to able for this	Dol, give commingling order number:  Il New Well Workover Deepen  Total Depth  Top Cil/Gas Pay  AND CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top allow-
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	Oil Well Gas Welletion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must to able for this	AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load of s depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top allow- lift, etc.)
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, CASING & TUBING SIZE  T FOR ALLOWABLE (Test must to able for this	Dool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top allow-
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	Oil Well Gas Welletion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  T FOR ALLOWABLE (Test must to able for this	AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load of s depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  pil and must be equal to or exceed top allow- lift, etc.)
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, CASING & TUBING SIZE  TFOR ALLOWABLE (Test must to able for this see Date of Test)	AND CEMENTING RECORD  DEPTH SET  Deepth  Deepth  Deepth  Deepth  Top Cil/Gas Pay  Depth  Defth  Deft	Plug Back   Same Fes'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow-  lift, etc.)  Choke Size
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, CASING & TUBING SIZE  TFOR ALLOWABLE (Test must to able for this see Date of Test)	AND CEMENTING RECORD  DEPTH SET  Deepth  Deepth  Deepth  Deepth  Top Cil/Gas Pay  Depth  Defth  Deft	Plug Back   Same Fes'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    pil and must be equal to or exceed top allowing lift, etc.)  Choke Size   Gas-MG
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, CASING & TUBING SIZE  TFOR ALLOWABLE (Test must to able for this see Date of Test)	AND CEMENTING RECORD  DEPTH SET  Deepth  Deepth  Deepth  Deepth  Top Cil/Gas Pay  Depth  Defth  Deft	Plug Back   Same Fes'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    pil and must be equal to or exceed top allowing lift, etc.)  Choke Size   Gas-MG
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, CASING & TUBING SIZE  TFOR ALLOWABLE (Test must to able for this see Date of Test)	AND CEMENTING RECORD  DEPTH SET  Deepth  Deepth  Deepth  Deepth  Top Cil/Gas Pay  Depth  Defth  Deft	Plug Back   Same Fes'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    oil and must be equal to or exceed top allowing lift, etc.)  Choke Size    Gas-MG    MAY 26 1965    MAY 26 1965    COM.
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Oil Well Gas Welletion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must & able for this  Date of Test  Tubing Pressure  Cil-Bbls.	AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load of seeph or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Plug Back   Same Fes'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    oil and must be equal to or exceed top allow- lift, etc.)   Choke Size    Gas-MG    MAY 26 1965   COM.   Company   Company
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Oil Well Gas Welletion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  TFOR ALLOWABLE (Test must & able for this  Date of Test  Tubing Pressure  Cil-Bbls.	AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load of seeph or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Plug Back Same Fes'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MG  MAY 26 1965  COM.  Gravity Officensate
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.	AND CEMENTING RECORD  DEPTH SET  Deepth  Deepth  Deepth  Top Cil/Gas Pay  DEPTH SET  Deafter recovery of total volume of load of selection of the selection of	Plug Back   Same Fes'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    oil and must be equal to or exceed top allowing lift, etc.)  Choke Size    Gas-MG    MAY 26 1965    MAY 26 1965    COM.
If this production is commingle  V. COMPLETION DATA  Designate Type of Comp  Date Spud led  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.	AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load of seepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Plug Back Same Fes'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allowing lift, etc.)  Choke Size  Gas-MG  MAY 26 1965  MAY 26 1965  COM.  Gravity Officials Size  Gravity Official

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Office Supervisor

5-24-65 (Date) APPROVED MAY 2 6 1965

Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.  $\,$