

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDE,
INC. THIS PURCHASE INCLUDED N. M. S. C. C.
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO
INLAND CORPORATION.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TENNECO OIL COMPANY
Address
Box 1714 Durango, Colorado
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Effective June 1, 1965
Recompletion ☐ Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐

If change of ownership give name and address of previous owner _____

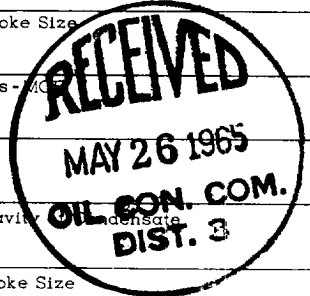
II. DESCRIPTION OF WELL AND LEASE
Lease Name **Jackson, Helen** Well No. **1** Pool Name, Including Formation **Blanco MV** Kind of Lease
State, Federal or Fee
Location
Unit Letter **A** Feet From The _____ Line and _____ Feet From The _____
Line of Section **34** Township **29N** Range **9W** NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Lamar Trucking Address (Give address to which approved copy of this form is to be sent)
Box 528 Laramie, Wyoming
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Southern Union Gas Company Address (Give address to which approved copy of this form is to be sent)
Fidelity Union Tower Dallas, Texas
If well produces oil or liquids, give location of tanks. Unit **A** Sec. **34** Twp. **29** Rge. **9** Is gas actually connected? _____ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spud led Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size



VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. H. Watkins
(Signature)
District Office Supervisor
(Title)
5-24-65
(Date)
OIL CONSERVATION COMMISSION
APPROVED **MAY 26 1965**, 19
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.