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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRA	INSPORT OIL	AND NATURAL	GAS	II No	
Operator AMOCO PRODUCTION COMPA		Well API No. 300450772200				
P.O. BOX 800, DENVER,	COLORADO 8020)1				
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in	Transporter of:	Other (Please o	explain)		
change of operator give name						
nd address of previous operator						
I. DESCRIPTION OF WELL Lease Name HELEN JACKSON	Well No.	Pool Name, Includi BLANCO MES	ng Formation AVERDE (PRORA	Kind of TED GASSIALE, F		٥.
Location A Unit Letter	990	Feet From The	FNL Line and	990 Fee	FEL From The	_Line
Section 34 Townsh	29N	Range 9W	, NMPM,	SAN	JUAN CA	ounty
II. DESIGNATION OF TRAN	NSPORTER OF C		RAL GAS Addicss (Give address	to which approved t	copy of this form is to be sent)	
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	nghead Gas [or Dry Gas	3535 EAST 30' Address (Give address	TH STREET, to which approved t	FARMINGTON, NM 8 copy of this form is to be sent)	7401
SUNTERRA GAS GATHERING If well produces oil or liquids, give location of tanks.	GCO. Unit Sec.	Twp. Rge.			SLD, NM 87413	
f this production is commingled with that	from any other lease o	r pool, give comming	ing order number:			
V. COMPLETION DATA	Oil We	ll Gas Well	New Well Workov	er Deepen	Plug Back Same Res'v Diff	f Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready	Li Prod.	Total Depth	11	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
			GEL CELEBIA DE	3000		
		I, CASING AND TUBING SIZE	CEMENTING REC	SORD	W GAR CEMENT	
HOLE SIZE	CASING &	COING SIZE	DEPTH	meuc	1 U P	
				AUG2	1990	
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE .	<u> </u>	OIL CO	N. DIA	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	se of load oil and mus	Producing Method (Fla	op allowable for the	clepts or be for full 24 hours.)	
Length of Test	Tubing Pressure	*** · · · · · · · · · · · · · · · · · ·	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.				Gas- MCF	
GAS WELL					.]	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MM	ĊF	Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (SI	ıw-in)	Casing Pressure (Shut-	(a)	Choke Size	
VI. OPERATOR CERTIFI	CATE OF COM	IPLIANCE	OILC	ONSERV	ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved AUG 2 3 1990			
D. Shly	_		Ву	3) dunt	
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title			Title	SUPERV	ISOR DISTRICT #3	
July 5, 1990	303	=830=4280				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.