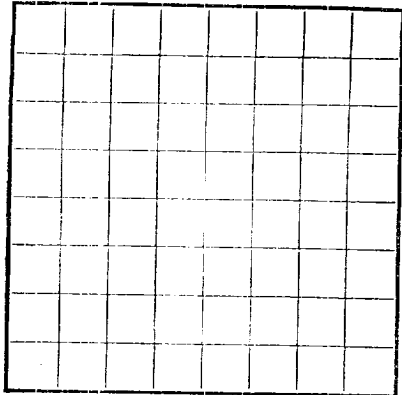


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079947
LEASE OR PERMIT TO PROSPECT E/2 of
Sec. 33

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address P. O. Box 1175 Farmington, New Mexico
Lessor or Tract Helen Jackson Field Blanco State New Mexico
Well No. 2 Sec. 33 T. 29N R. 9W Meridian NMPM County San Juan
Location 790 ft. S. of N. Line and 1265 ft. E. of E. Line of Sec. 33 Elevation 5358
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date December 9, 1955 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 3, 1955 Finished drilling November 27, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3860 to 3926 (G) No. 4, from 4156 to 4172 (G)
No. 2, from 4034 to 4096 (G) No. 5, from 4504 to 4568 (G)
No. 3, from 4112 to 4132 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	49.50#	8R	API	202	None				Surface
7"	20.	8R	Nat'l	2337	Larkin				Intermediate
4 1/2"	9.50	8R	Nat'l	4640	Larkin		4568	3860	Production
1.9"	2.75	10R	Nat'l	4571					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	202	225	Halliburton		
7	2337	150	Halliburton		
4-1/2	4640	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
S/W Fract. 4568-4504	w/ 18,400 gals. water	30,000# sand	Pressure 2700.	Inj. 32 BPM		
S/W Fract. 4176-3860	w/ 30,000 gals. water	33,000# sand	Pressure 1400-1400.	Inj. 22 BPM Test		
						2500-MCF

TOOLS USED

Rotary tools were used from 0 w/mud feet to 2327 feet, and from 2327 w/Cas feet to 4630 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 9, 1955 Put to producing Not connected as of 12/9/55

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2177 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 51-166 Hrs. CP. -955#, TP. -948#

EMPLOYEES

Driller D. P. Zamsalt, Driller
Driller D. J. Ryan, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1112	1112	Sand & Shale
1112	1288	176	Coarse sand- Top Ojo Alamo 1112
1288	1919	631	Sand & Shale- Top Kirtland 1288
1919	2218	299	Sand, Shale & Coal- Top Fruitland 1919
2218	2327	109	Fine to med. sand- Top Pictured Cliffs 2218
2327	3912	1585	Shale interbedded with thin sand lenses TOP Lewis 2327
3912	3938	26	Dense-fine-med. sand-Top Cliff House 3912
3938	4504	566	Shale-Coal & Sand- Top Menefee 3938
4504	4570	66	Dense-fine-med. sand- Top Point Lookout 4504
4570	4630	60	Shale with thin sand lenses- Top Mancos 4570

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE