

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco - Mesaverde FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED December 8, 1955

Operator Delhi-Taylor Oil Corporation Lease Jackson Well No. 2
Unit
1/4 Section NE Letter A Sec. 33 Twp. 29N Rge. 9W
Casing: 4.500 "O.D. Set At 4640 Tubing 1.9 "WT. 2.75 Set At 4571
Pay Zone: From 3860 to 4568 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing X Tubing _____
Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 955 psig Tubing: 948 psig S. I. Period 166 hours
Time Well Opened: 11:00 A. M. Time Well Gauged: 2:00 P.M.
Impact Pressure: 11#
Volume (Table I) 2,038.8 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 1.000 (c)
Multiplier for SP. Gravity (Table IV) 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V) 12.00 psi
Multiplier for Barometric Pressure (Table VI) 1.000 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,177

Witnessed by: _____
Company: _____
Title: _____

Tested by: J. E. Kregar
Company Delhi-Taylor Oil Corporation
Title: Engineer

OIL CONSERVATIVE & CO. (INDIA)

ARMED AND DANGEROUS

Mr. C. J. ...

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