Sub nit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

I'.O. Box 2088

DISTRICT. II P.O. Drawer DD, Artesia, NM 88210 DISTRICT. III 1000 Rio Brazzs Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

-						ATURAL CA					
I. Operator	<u>-</u> - !	OTHA	MSI	PURTU	L AND N	ATURAL GA		.Pl No.			
Amoco Production Company						3004507723					
Address 1670 Broadway, P. O. E	lox 800,	Denv	er,	Colora	do 8020)1					
Reason(s) for Filing (Check proper box)						other (Please expla	zin)				
New Well L	Oil	Change in	Dry	. (
Change in Operator				densate 🔯							
If change of operator give name Tenn	eco Oil	E & 1	Ρ, (6162 S.	Willow,	Englewoo	d, Colo	rado 80	155		
and address of previous operator	ANINIEA	c to									
H. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includir						ng Formation			Lease No.		
JACKSON, HELEN JACKSON									RAL SF079947		
Location A Unit Letter A	149	³¹⁾ 790	Feet	From the _	NL L	ine and 1265	Fe	et From The	FEL	Line	
Section 33 Township 29N Range 9W , NMPM,								SAN JUAN County			
		. OF 0		NUN NIATT	ID 14 (14	c					
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		o: Conden			Address (C	S Tive address to wl	hich approved	copy of this fo	orm is to be see	ni)	
GIANT REFINING						P. O. BOX 256, FARMINGTON, NM 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent) 2. O. BOX 1899, BLOOMFIELD, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit	S oc.	Twp	. Rge		ally connected?	When				
If this production is commingled with that f	rom any othe	r lease or	pool,	give commin	gling order nu	unber:					
IV. COMPLETION DATA					-,- ,				lo n	ly (c n	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New We	eli Workover	Deepen	Piug Hack 	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Iotal Dept	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/G	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	th Casing Shoe		
		1:DINC	CAS	CINIC AND	CEMEN	TING DECOR	D	!			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMEN	DEPTH SET			SACKS CEMENT		
v. TEST DATA AÑO REQUÉS	T FOR A	LLÓW	ÁBL	E				.1			
OIL WELL (Test must be after re	ecovery of to	ia' volume	of loo	nd oil and mu					for full 24 hou	75.)	
Date First New Oil Run To Tank Date of Test					Producing	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pre	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bi	Water - Bbls.			Gas- MCF		
	1				_			.1			
GAS WELL Actual Prod. Test MCI/D Length of Test					Bbls Con	densate/MMCF		Gravity of C	Gravity of Condensate		
Congular tree rest or metro					B018. C011	p6-4 == , 94-9;			and the second		
lesting Method (pilot, back pr.)	Tubing Press are (Shut-in)				Casing Pre	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D-	Date ApprovedMAY 0.8 1989					
and all at					Da	Date ApprovedMAY_U8_1989					
J. J. Hampton'					Ву	By But Chan					
Syndium J. L. Hampton Sr. Staff Admin. Suprv.					-,		SUPERV	ISION D	ISTRICT	# 3	
Printed Name Title Janaury 16, 1989 303-830-5025					Tit	le					
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.