

Schedule C Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form O-300
Revised 6-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Belknap Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-045-
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☐ Other (Please explain) ☐ Recompletion ☒ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Congress	Well No. 4	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-047020
Location Unit Letter A : 990 Feet From The North Line and 790 Feet From The East Line Section 35 Township 29 Range 11, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Sunterra Gas Gathering	Address (Give address to which approved copy of this form is to be sent) PO Box 1889, Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 29	Rgn. 11	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		X
Date Spudded 5-27-61	Date Compl. Ready to Prod. 12-05-91		Total Depth 6480'		P.B.T.D. 1810'			
Elevations (DF, RKB, RT, GR, etc.) 5648'	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1632'		Tubing Depth 1784'			
Performances 1632-46', 1654-68', 1690-96', 1706-14', 1776-1792'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		229'		150 sx			
	4 1/2"		6477'		950 cu.ft.			
	2 3/8"		1784'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or by for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size JAN 8 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Oil Cont. Liv DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.) backpressure	Tubing Pressure (Shut-in) SI 102	Casing Pressure (Shut-in) SI 218	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Reg. Affairs
Printed Name
1-6-92 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 13 1992
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- For use only: Sections I, II, III, and IV for change of operator, well name or formation, recompletion, or other well changes.



LTR



Job separation sheet

b.

2. NAA

Me

3. AI

P

4

11

20.

24. 1

Fl

26. TY

GR-

28.

CAB

8 5/

4 1/

29.

1122