

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

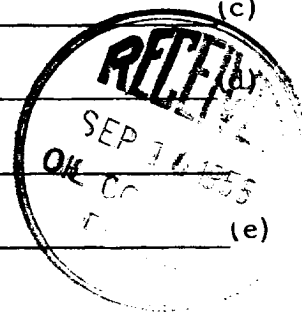
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL ASTEC PICTURED CLIFFS FORMATION PICTURED CLIFFS  
COUNTY SAN JUAN DATE WELL TESTED 9-14-55

Operator S.U. GAS CO., Lease S.F. 00024 Well No. ZACHRY # 8  
Unit  
1/4 Section N E Letter D A Sec. 30 Twp. 29 N Rge. 10 E  
Casing: 5 1/2 "O.D. Set At 1886 Tubing 1 "WT. Set At 1932  
Pay Zone: From 1886 to 1925 Gas Gravity: Meas. Est. .660  
Tested Through: Casing X Tubing  
Test Nipple 3 I.D. Type of Gauge Used 15 # gauge 31.5  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 486 Tubing: 369 S. I. Period 7 DAYS  
Time Well Opened: 11:4 A.M. Time Well Gauged: 2 P.M.  
Impact Pressure: 31.5 kg  
Volume (Table I) . . . . . 5687.6 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.046 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 90° 1.0098 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . .9924  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.8  
Multiplier for Barometric Pressure (Table VI) . . . . . .991 (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5856.2



Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_  
Title: \_\_\_\_\_

Tested by: R.W. BLANCETT  
Company: S.U.O.  
Title: \_\_\_\_\_

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