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SANTA FE		ONSERVATION COMMISSION	Form C-104
FILE	File		Supersedes Old C-104 and : Effective 1-1-65
U.S.G.S.	-	AND	
LAND OFFICE	- AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
OIL	-	•	and the second
TRANSPORTER GAS	-		
OPERATOR	-		
PRORATION OFFICE	-	/	
Operator	_,i	•	JUL 25
Union Texas Petrole	um Corporation	\ O _i	# 25° 482 1
Address	1		
1860 Lincoln Street	, Suite 1010, Denver, Col	orado 80295	DIST. 3
Reason(s) for filing (Check proper bo		Other (Please expiain)	
New Well	Change in Transporter of:	Change of Owner	chip
Recompletion	Oil Dry Ga	s 🔲 Unicon Producin	ig Company sussessor to
Change in Ownership X	Casinghead Gas Conden	sate Supron Energy 6	Corporation
If change of ownership give name and address of previous owner	Supron Energy Corporation	, P. O. Box 808, Farmin	gton, New Mexico 87401
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease N
Zachry	8 Aztec Pictureo	d Cliffs State, Feder	al or Fee Fed SF 080724
Location			
Unit Letter A ; 9	90 Feet From The North Lin	e and 990 Feet From	The East
· ·			
Line of Section 33 To	ownship 29 North Range	10 West , ммрм, San .	Juan Coun
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X		oved copy of this form is to be sent)
Southern Union Gath	ering Co.	ing Co. First International Building Dallas, Texas 75201	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	A 33 29N 10W	Yes	12/14/55
If this production is commingled w	with that from any other lease or pool,		
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v: Diff. Re
Designate Type of Complet	XX	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/20/55	8/31/55	1958'	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5634	Pictured Cliffs	1883'	
Perforations			Depth Casing Shoe
			1883'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9-5/8"	162'	125
	5-1/2"	1886'	100
	1"	1932'	
		1	i
TEST DATA AND REQUEST !	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top a
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		<u> </u>	
			~=_
GAS WELL		1	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		م الله	9.1000
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	3 1087 HAVE7 . 19
Commission have been complied	with and that the information given	Original Signed b	2 1002 by FRANK T HAVEZ . 19
	he best of my knowledge and belief.	BY	
Union Texas Petroleum Corporation		TITLESUPERVISOR DISTRICT # 3	
$\sqrt{-i}$			compliance with RULE 1104.
		inis form is to be filed in	wable for a newly drilled or deepe
(Si)	inature)	well, this form must be accomp	anied by a tabulation of the devis
Vice - President		tests taken on the well in acco	ordance with RULE 111.
(T)		All sections of this form must be filled out completely for all	

(Title) 82

(Date)

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult