

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 21 1995

Sundry Notices and Reports on Wells

95 JUN 16 PM 1:53

OIL CON. DIV.

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 990' FEL, Sec.33, T-29-N, R-10-W, NMPM

5. Lease Number
SF-080724A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Zachry #8
9. API Well No.
30-045-07726
10. Field and Pool
Basin Fruitland Coal/
Aztec Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☒ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☐ Other - Temporarily | ☐ abandon Pictured Cliffs |

13. Describe Proposed or Completed Operations

- 6-5-95 MIRU. SDON.
- 6-6-95 ND WH. NU BOP. POOH w/63 jts 1 1/4" tbgs. RU, TIH w/3 1/2" CIBP, set @ 1875'.
TIH w/3 1/2" csg scraper. Circ hole w/KCl wtr. POOH. RU, ran CBL @ 0-1875',
TOC @ 455'. Set 3 1/2" pkr @ 20'. PT CIBP @ csg to 3500 psi, OK. TOOH w/pkr.
Perf lower Fruitland Coal w/2 SPF @ 1838-1851' w/26 holes total. Pump 200 gal
15% Hcl. SDON.
- 6-7-95 Prepare to frac.
- 6-8-95 Frac lower Fruitland Coal w/20,000# 20/40 Brady sd, 7140 gal 20# gel, 323,779
SCF N2. RD. CO after frac.
- 6-9-95 Refrac lwr Fruitland coal w/5200# 20/40 Brady sd, . CO after frac. TIH, tag sd
@ 1831'. Reverse circ to 1875'. POOH. Reperf lower Fruitland Coal w/2 SPF @
1838-1851' w/26 holes total. Reverse circ w/KCl wtr to 1875'. Refrac lower
Fruitland Coal w/500 gal 15% Hcl acid, 8000# 20/40 sd, 6135 gal 20# gel,
456,000 SCF N2. SI for gel break. CO after frac.
- 6-10-95 Release pkr. TOOH. TIH, PT csg to 2800 psi, OK. Perf upper Fruitland Coal w/2
SPF @ 1734-1750, 1781-1790, 1792-1796' w/58 holes total. Acidize w/450 gal 15%
Hcl. Frac w/60,000# 20/40 Brady sd, 11,845 gal 20# gel, 437,000 SCF N2. SI for
gel break.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

Date 6/15/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 19 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

6-11-95 Release pkr, TOOH. TIH, blow well & CO. .
6-12/13-95 Blow well & CO.
6-14-95 Blow well & CO. TOOH. TIH w/58 jts 1 1/2" 2.7# IJ 10RD tbq, set @ 1841'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a single Basin Fruitland Coal. Pictured Cliffs is temporarily
abandoned with a CIBP.