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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

Date

Title

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

. Operator 14					2. OGRID Number				
Operator Name and Address  MERIDIAN OIL INC							14538		
P.O. Box 4289, Farmington, New Mexico 8749					499		3. Reason for Filing Code		
							Recompletion		
				5. Pool Nam	ie			6. Pool Code	
30-045-07726			Basin Fruitland Coal					71629	
7. Property Code			8. Property Name			9. Well Number			
6882				Zachry				8	
II.		ce Location	<del>,,</del>				T . C 1	T (3.17 1.11	
UI or lot no.	Section	Township	Range	Lot Idn		North/South line			
<u>A</u>	4	29N	10W		990	North	990	East	San Juan
III.	·	om Hole L		Lot Idn	East from the	North/South line	Feet from the	Fact/West line	County
UI or lot no.	Section	Township	Range	Lot lait	reet Hom the	North/South line	rect from the	Last West IIIe	County
2. Ise Code	13. Producing Meti	and Code	14. Gas Conne	ection Date	15. C-129 Permit Numbe	er en	18. C-129 Effective De	te	17. C-129 Expirationn data
	Flowing								
III. Oil and	·	sporters	1		1				<u> </u>
8, Transporter					20. POD	21. O/G		22. POD ULSTR Location	
OGRID and Address							and Des	cription	
					111462	? / G			
8 <del>2192</del> 4	Sunterra Gas Gathering Mo F			14093	5 <i>U</i>				
,,		·····	0000						
									ENVE
Y	1 337 - 4					<u> </u>		TAT JOE	<del>- 7 1995 <sup>L</sup></del>
IV. Produc	ed Water	Ţ			24 POD III 9	STR Location and	Description		000 000
	9350				24. 1 OD OE.	JIK Location and	Description		0M. DIY
		Data					·····	<u> </u>	াটা. গ্র
V. Well Completion Data  25. Spud Date 26. Ready			Date 27. TD			28. PBTD		29. Perforations	
- '		6/14/95			)	1970		1734-1851	
30. Hole Size			31. Casing & Tubing Size		;	32. Depth Set		33. Sacks Cement	t
						161		125 sx 100 sx	
			1 5 1/7			1883			
			5 1/2	1		1984	L	1118 cu ft	
			3 1/2			1984 1841		118 cu.ft.	
	Cost Data					1984 1841		118 cu.ft.	
VI. Well T			3 1/2		36. Test Date	1841			39. Csg. Pressu
			3 1/2			1841 37. Test Length			39. Csg. Pressur SI 120
VI. Well T 34. Date New	Oil		3 1/2		36. Test Date 6/14/95 42. Water	37. Test Length 43. Gas	38. Tbg. Pres.		SI 120 45. Test Method
VI. Well T 34. Date New	Oil		3 1/2 1 1/2		6/14/95	37. Test Length	38. Tbg. Pres.		39. Csg. Pressur SI 120 45. Test Method Flowing
VI. Well T 34. Date New	Oil		3 1/2 1 1/2		6/14/95	37. Test Length 43. Gas	38. Tbg. Pres.		SI 120 45. Test Method
VI. Well T	Oil		3 1/2 1 1/2		6/14/95	37. Test Length 43. Gas	38. Tbg. Pres.		SI 120 45. Test Method
VI. Well T 34. Date New 40. Choke Siz	Oil ee certify that the	rules and regula	3 1/2 1 1/2 41. Oil	Oil Conservatio	6/14/95 42. Water	37. Test Length 43. Gas	38. Tbg. Pres.	sure	SI 120 45. Test Method
VI. Well T 34. Date New 40. Choke Siz 46. I hereby Division hav	Oil certify that the been complied	d with and that t	3 1/2 1 1/2 41. Oil ations of the the informat		6/14/95 42. Water	37. Test Length 43. Gas	38. Tbg. Pres.	sure	SI 120 45. Test Method Flowing
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VI. Well T 34. Date New 40. Choke Siz  46. I hereby Division hav and complete Signature Printed Nam	certify that the re been complied to the best of n	d with and that t	3 1/2 1 1/2 41. Oil ations of the the informatind belief.	Oil Conservatio	6/14/95 42. Water n is true	37. Test Length 43. Gas 434 Approved by:	38. Tbg. Pres. 44. AOF OIL CONS	sure  SERVATIO	SI 120 45. Test Method Flowing  N DIVISION
VI. Well T 34. Date New 40. Choke Siz  46. I hereby Division hav and complete	certify that the re been complied to the best of n	d with and that the control of the c	3 1/2 1 1/2 41. Oil ations of the the informatind belief.	Oil Conservatio	6/14/95 42. Water	Approved by:	38. Tbg. Pres. 44. AOF OIL CONS	SERVATIO	SI 120 45. Test Method Flowing  N DIVISION