

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(New design for
information on
revenue only)

FOR APPROVED
OMB NO. 1004-0137
EXPIRES: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SE-080724A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL
Zachry #8

9. API WELL NO.
30-045-07726

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
Aztec Pictured Cliffs

11. SEC. T. R. M. OR BLOCK AND SUB
OR AREA

Sec. 33, T-29-N, R-10-

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEV ☐ 5534 DF

2. TYPE OF COMPLETION:

NEW WELL ☐ VIBRO ☐ DEEP ☐ PLUG ☐ DIFF ☒ DRILL

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 990' FNL, 990' FEL

At top prod. interval reported below

At total depth

DHC-1088

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8-20-55 16. DATE T.D. REACHED 8-24-55 17. DATE COMPL. (Ready to prod.) 6-14-95 18. ELEVATIONS (OF. HKB. ST. GR. ETC.)* 5634 DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2000 21. PLUG, BACK T.D., MD & TVD 1970 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 0-2000 24. ROTARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 27. WAS WELL CORRED

1734-1851 Fruitland Coal

28. TYPE ELECTRIC AND OTHER LOGS RUN

CBL,

No

29. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	161		125 sx	
5 1/2	15.5#	1883		100 sx	
3 1/2	10.5#	1984	4 3/4	118 cu.ft.	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAGES SET (MD)
					1 1/2	1841	CIBP @ 187

31. PERFORATION RECORD (Interval, size and number)

1838-1851, 1734-1750, 1781-1790, 1792-1796

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1838-1851	20,000# 20/40 sd, 7140 gal
	20# gel, 323,779 SCF N2
	refrac w/8000# 20/40 sd,
	6135 gal 20# gel, 456,000 S

See back for more frac information

33. PRODUCTION

DATE FIRST PRODUCTION 6-14-95 PRODUCTION METHOD (Flowing, gas lift, pumping—note and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6-14-95 HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 434 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CONF)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs FARMINGTON DISTRICT OFFICE

BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ACCEPTED FOR RECORD

JUL 13 1995

37. SUMMARY OF POROUS ZONES: (Show all important names of porosity and contents thereof, cored intervals, and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			RECEIVED JUL 17 1995 OIL CON. DIV. DIST. 3 Frac: 1734-1796 w/60,000# 20/40 Brady sd, 11,845 gal 20# gel, 437,000 SCF N2

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE DEPTH
Ojo Alamo Fruitland Pictured Cliffs	814 1185 1930	