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| ļ | DISTRIBUTION       |     |   |  |
| 1 | SANTA FE           |     |   |  |
|   | FILE               |     |   |  |
|   | U.S.G.S.           |     |   |  |
|   | LAND OFFICE        |     |   |  |
|   | TRANSPORTER        | OIL |   |  |
|   |                    | GAS | 1 |  |
|   | OPERATOR           |     | 1 |  |
|   | PRORATION OFFICE   |     | ĺ |  |

|      | DISTRIBUTION SANTA FE  |   | CONSERVATION COMMISSION FOR ALLOWABLE              | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65                   |  |  |
|------|--|---|--|--|--|--|
|      | U.S.G.S.   | AUTHORIZATION TO TRA  | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS |  |  |  |
|      | TRANSPORTER OIL GAS I  |   |  |  |  |  |
| 1.   | OPERATOR   PROPATION OFFICE  |   |  |  |  |  |
|      | Southern Union Production Company Address  |   |  |  |  |  |
|      | P. O. Box 808, FARMINGTON, NEW MEXICO 87401  Reason(s) for filing (Check proper box)  Other (Please explain)   |   |  |  |  |  |
|      | New Well  Recompletion  Change in Ownership  | Change in Transporter of:  Oil Dry Go  Casinghead Gas Conde |  |  |  |  |
|      | If change of ownership give name and address of previous owner   |   |  |  |  |  |
| II.  | DESCRIPTION OF WELL AND Lease Name   | Well No.   Pool Name, including r                           |  | SF   |  |  |
|      | ZACHRY<br>Location   | 10 AZTEG PICT   | URED CLIFFS State, Federa                          | or Fee FEDERAL 080724  |  |  |
|      | Unit Letter D ; 99   | Feet From The NORTH Lin                                     |  |  |  |  |
|      | Line of Section 34   | Fownship 29 NORTH Range                                     | 10 WESTMPM,  | SAN JUAN County  |  |  |
| 111. | DESIGNATION OF TRANSPO   | RTER OF OIL AND NATURAL GA                                  | AS Address (Give address to which appro            | ved copy of this form is to be sent)   |  |  |
|      |  |   | Address (Give address to which appro               |  |  |  |
|      | Name of Authorized Transporter of C<br>SOUTHERN UNION GATHE  |   | FIDELITY UNION TOWN DALLAS, TEXAS 7520             | R<br>D1: Attn: Robert McChary  |  |  |
|      | If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. <b>D</b> 34 29N 10W                     | YES  | SEPTEMBER, 1955  |  |  |
| W.   | If this production is commingled COMPLETION DATA   | with that from any other lease or pool,                     |  | De De La Dette Dette Deste   |  |  |
|      | Designate Type of Comple   | tion - (X)   Oil Well   Gas Well                            | New Well Workover Deepen                           | Plug Back Same Res'v. Diff. Res'v.   |  |  |
|      | Date Spudded   | Date Compl. Ready to Prod.                                  | Total Depth  | P.B.T.D.   |  |  |
|      | Elevations (DF, RKB, RT, GR, etc.  | Name of Producing Formation                                 | Top Oil/Gas Pay                                    | Tubing Depth   |  |  |
|      | Perforations   |   |  | Depth Casing Shoe  |  |  |
|      |  |   | D CEMENTING RECORD                                 |  |  |  |
|      | HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT   |  |  |
|      |  |   |  |  |  |  |
|      |  |   |  |  |  |  |
| V    | TEST DATA AND REQUEST OIL WELL   | FOR ALLOWABLE (Test must be able for this a                 | lepth or be for full 24 hours)                     | and must be equal to or exceed top allow-                                    |  |  |
|      | Date First New Oil Run To Tanks  | Date of Test  | Producing Method (Flow, pump, gas l                | ifit, etc.   |  |  |
|      | Length of Test   | Tubing Pressure   | Casing Pressure                                    | Choke Size AUG / AUG   |  |  |
|      | Actual Prod. During Test   | Oil-Bbls.   | Water - Bbls.                                      | Gas-MCF  |  |  |
|      |  |   |  | OIL CON. COM.  |  |  |
|      | GAS WELL   | Length of Test  | Bbls. Condensate/MMCF                              | Gravity of Condensate  |  |  |
|      | Actual Prod. Test-MCF/D  |   | Casing Pressure (Shut-in)                          | Choke Size   |  |  |
|      | Testing Method (pitot, back pr.)   | Tubing Pressure (shut-in)                                   |  |  |  |  |
| VI   | . CERTIFICATE OF COMPLIA   |   |  | ATION COMMISSION 1970  |  |  |
|      | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   | BY Original Signed by Emery C. Arnold              |  |  |  |
|      | above is true and complete to  | ORIGINAL SIGNED BY  | TITLE  | SUPERVISOR DIST. #3  |  |  |
|      | B. R. VANDERSLICE  |   | This form is to be filed in                        | This form is to be filed in compliance with RULE 1104.                       |  |  |
|      |  | ienaturė)   |  | wable for a newly drilled or deepened anied by a tabulation of the deviation |  |  |
|      | B. R. VANDERSLICE (S<br>AREA SUPERINTENDENT  | ·   | tests taken on the well in acc                     | ust be filled out completely for allow-                                      |  |  |
|      | (Title)  |   | able on new and recompleted wells.                 |  |  |  |
|      | August 2, 1970   | (Date)  | well name or number, or transpo                    | Separate Forms C-104 must be filed for each pool in multiply                 |  |  |