District ! PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Santa I			FOR A	ALLO:			M 87504-208		ፐብ ፐ℞ /	A NISPC		AMMEND	DED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO Operator Name and Address										OGRID Number				
MERIDIAN OIL, INC.									14538 Reason for Filing Code					
PO Box 4289 Farmington, NM 87499												-	le	
DHC-1009									CH/01-01-96					
¹ API Number 30-045-7728 €€					Pool Name AZTEC PICTURED CLIFFS (GAS)					° Pool Code 71280				
⁷ Property Code					* Property Name					° Well Number				
10451					CAIN				#17					
II. 10 Surfa														
UI or lot no. B	Section 31	Town 0:	nship 29N /	Range 003	9W /	Lot.ldn	Feet from the 1190	North/South L	}	from the	East/	West Line E	County SAN JUAN	
11 Bottom				·				· · · · · · · · · · · · · · · · · · ·						
UI or lot no.	Section	Town	ıship	Range		Lot.Idn	Feet from the	North/South L	ine Feet	from the	East/	West Line	County	
12 Lse Code	1	13 Producing	Method Co	inde 14	Gas Cor	nection Date	15 C-129 Permit	Number	" C-129 E	ffective Da	ate	¹' C-129 I	Expiration Date	
III. Oil an		•												
	sporter RID		19 Transporter Name and Address			²⁰ J	POD	²¹ O/G		2 POD ULSTR Location and Description				
	244	CO	WILLIAMS FIELD SERVICES						G		B-31-T029N-R009W			
S.A. 84		8415	SALT LAKE CITY, UT 84158											
90	18	5764	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401						0		В-:	31-T02	9N-R009W	
Parada english.								1. 1 . T						
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IV Produc	red Wate	r						200 1 20 10 10						
IV. Produ	ced Wate		POD					²⁴ POD	ULSTR Lo	cation and	Descr	iption		
		23	POD					²⁴ POD	ULSTR Lo	cation and	Descr	iption		
V. Well C		23	POD 26 Read	ly Date		27	TD		ULSTR Lo	cation and	Descr	iption 29 Perfo	rations	
V. Well C	ompletio	23								cation and		²⁹ Perfo		
V. Well C	ompletio	23		ty Date	, & Tubi					cation and				
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V. Well C	ompletion d Date Thole Size	n Data	²⁶ Read		g & Tubi					cation and		²⁹ Perfo		
V. Well C	ompletion d Date Thole Size	23	²⁶ Read	31 Casing	g & Tubi	ing Size						²⁹ Perfo	nent	
V. Well C	ompletion d Date Test Data	n Data	²⁶ Read	31 Casing		ing Size	32	Depth Set	³ PBTD			39 Perfo	essure	
V. Well C 25 Sput 50 VI. Well T 16 Date New Oi 40 Choke Size 46 I hereby certic complied with a	ompletion d Date Hole Size Fest Data fy that the rul and that the ir	n Data n Data Gas Deliv	26 Read	³¹ Casing	Test Dat Water	te	Test Length Gas	Depth Set	38 Tbg. Pres	ssure	33	¹⁹ Perfo Sacks Cen ¹⁹ Csg. Pro ⁴⁰ Test Me	essure	
V. Well C 35 Sput 50 VI. Well T 40 Date New Oi 40 Choke Size	ompletion d Date Hole Size Test Data fy that the rul and that the ir whedge and be	n Data "Oil "Oil les of the Onformation elief.	26 Read	³¹ Casing	Test Dat Water	te	Test Length Gas	Depth Set	3* Tbg. Pres	ATION	I DI	39 Performance Sacks Center Sac	essure	
VI. Well C "Spur "VI. Well T "Date New Oi "Choke Size "Thereby certicomplied with a best of my known."	ompletion d Date Hole Size Fest Data If that the rul and that the ir whedge and be the size of the	n Data "Oil "Oil les of the Onformation elief.	²⁶ Read	³¹ Casing	Test Dat Water	te	Test Length Gas	Depth Set	38 Tbg. Pres	ATION	I DI	39 Performance Sacks Center Sac	essure	
VI. Well C 35 Sput 36 VI. Well T 40 Choke Size 40 Choke Size 40 Choke Size 41 Choke Size 42 Choke Size 43 Choke Size 44 Choke Size 45 Choke Size 46 Choke Size 47 Choke Size	ompletion d Date Test Data Ify that the rul and that the irwledge and be a constant.	n Data n Data Gas Deliv	²⁶ Read	³¹ Casing	Test Dat Water	te	37 Test Length 43 Gas	Depth Set DIL CON	"PBTD" "Tbg. Pres	ATION OR DIS	I DI	" Csg. Pro	essure	
VI. Well C 35 Sput 36 VI. Well T 40 Choke Size 40 Choke Size 40 Choke Size 41 hereby certicomplied with abest of my known signature: Printed Name: DOLORES DIA Title:	ompletion d Date Test Data Ify that the rul and that the irwledge and be leaved. AZ	n Data n Data Gas Deliv	²⁶ Read	Vation Divove is true	Water vision hae and cor	te	Title:	Depth Set DIL CON	"PBTD" "Tbg. Pres	ATION	I DI	" Csg. Pro	essure	
V. Well C "Sput "Sput "VI. Well T "Date New Oi "Choke Size "Thereby certicomplied with a best of my known of	fy that the rul and that the ir wledge and be AZ ASSISTANT 1996 ange of operat	n Data n Data Gas Deliving Oil es of the Onformation elief.	very Date	Vation Divove is true	Water vision has and cor	te ave been mplete to the	37 Test Length 49 Gas (Approved by: Title: Approved Date	Depth Set DIL CON	"PBTD" "Tbg. Pres	ATION OR DIS	I DI	" Csg. Pro	essure	
VI. Well C "Sput "Sput "United New Oil "Choke Size "Thereby certicomplied with a best of my known	fy that the rul and that the ir wledge and be AZ ASSISTANT 1996 ange of operat. AND ROYALT evious Operate	n Data n Data Solution of the Onformation elief. Tor fill in the TY COMPAN or Signature	very Date Dil Conserv given about the OGRID NY	Vation Divove is true	Water vision has and cor	te ave been mplete to the	37 Test Length 49 Gas (Approved by: Title: Approved Date	Depth Set DIL CON	"PBTD" "Tbg. Pres	ATION OR DIS	I DI	" Csg. Pro	essure	