

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Fulcher-Kutz FORMATION Pictured Cliffs

COUNTY San Juan DATE WELL TESTED 4-19-54

OPERATOR Southern Union Gas Co. LEASE Pierce WELL NO. 1-A

UNIT  
1/4 SECTION: NE LETTER A SEC. 34 TWP. 29N RGE. 10W

CASING: 5-1/2 " O.D. SET AT 1816 TUBING 1. " WT. 1.7 SET AT 1903

PAK ZONE: FROM 1814 TO 1932 GAS GRAVITY: IDEAS. EST. 0.660

TESTED THROUGH: CASING ☒ TUBING

TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 648 TUBING: 648 S. I. PERIOD 7 days

TIME WELL OPENED: 3:15 P.M. TIME WELL GAUGED: 6:15 P.M.

IMPACT PRESSURE: 4.6" Hg

VOLUME (Table I) .. .. . 919.2 (a)

MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . 1.046 (b)

63° F.  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . .9971 (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) . . . . . .9924 (d)

Ave. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. . 12.0

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . 1.000 (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 951.41

WITNESSED BY: \_\_\_\_\_

TESTED BY: W. B. Richardson, III

COMPANY: \_\_\_\_\_

COMPANY: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

