

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Sand Pres	X
	America 19, 1965 (Date)	Astec. New Maries	
Following is a report on the wo	rk done and the results obtained under tne heading	noted above at the	
Hermes A Ye	T. Drilling Co. Seri	(Lease)	
(Company or	Sag. Co. Well No	in the \$8	Sec 33 ,
(Contrac	Fulcher Futs	Sen June	County.
Г . 294 , R 237 ., NMPМ.,	Ful cher-line		
	August 17, 1965		
Notice of intention to do the work ((was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19,
	(was not) obtained.		
and approval of the proposed plan (DET	(Was not) obtained. ALLED ACCOUNT OF WORK DONE AND RE Send free formation from 1458 to lend 1700 lbs mands formation below to the contraction below the contraction of	test to 1492 feet with	u ro .
DET Setal depth hist feet 2000 gallens cruis di Injection subset. 5 be	Bend free formation from 1488 : and 1700 lb. made Formation b le. per minute. Well should.	test to 1492 feet with	
and approval of the proposed plan (in DET Sotal depth 1688 feet 2000 gallens gruin the Injection subsets by	Send free formation from 1488 : lend 1700 lb. mand. Formation b le. per minute. Well show-in. Heymon A. V. T. Drille	reke under 1800 lb. press ng.Co. Supt. (Title)	
DET Sotal depth hist feet 2000 gallens cruic di Injection subset. 5 bb	Bend free formation from 1486 : lead 1700 lb. mand. Formation belo. per minute. Well share-in. Regnes & V. T. Drilli (Company) I hereby certifi	reke under 1800 lb. press	
DET Sotal depth 1688 feet 2000 gallens gruis cl. Injection sets-6.5 bb	Bend free formation from 1486 : lead 1700 lb. mand. Formation belo. per minute. Well share-in. Regnes & V. T. Drilli (Company) I hereby certifi	reke under 1300 lb. press ng Co. (Title) y that the information given above is true	
DET Setal depth 1488 feet 2000 gallens ervice di Injection seta-1.5 be (National Section (National S	Bend free formation from 1486 : less per simple. Well should be company. Company) I hereby certifit to the best of	reke under 1300 lb. press ng Co. (Title) y that the information given above is true	

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