	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
	FILE	AND			
	U.S.G.S.	AUTHORIZATION TO TRA	NS		
	LAND OFFICE				
Ì	TRANSPORTER OIL				
	GAS				
	OPERATOR 4				
1.	PRORATION OFFICE				
•	Operator William C Buse	-11			
	William C. Russell				
	1775 Broadway, New York, New York 10019				
- }	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!1	Change in Transporter of:			
	Recompletion	Oil Dry Ga	s X Acid treatmen	t - swahhed	
	Change in Ownership	Casinghead Gas Conden		Jwassea	
	Change in Ownership				
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND I	LEASE			
11.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	Hartman	2 Pictured Cl	iffs State, Federal	cr F'ee Fee	
	Location				
	Unit Letter MA : 99	C Feet From The N Lin	e and 990 Feet From T	neE	
	0		_		
	Line of Section 31 Tow	mship 29N Range	1W , NMPM, S	an Juan County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed conv of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	Aggress (Give dadiess to which approve	20 000, 0, 0,000 ,000 00 00 00 00 00	
			Address (Give address to which approve	ed capy of this form is to be sent)	
	Name of Authorized Transporter of Schmidter		_		
	El Paso Natural G		1775 Broadway, New		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	8-18-53	
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Yes	0=10=33	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
IV	COMPLETION DATA			Diff But	
•••	Oil Well Gas Well New Weil Workover Deepen Fing Dack Cannot New York				
	Designate Type of Completion		X	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.	
	8-18-53	9-7-67	1492	1492 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	5390 GR	P.C.	1453	1475 Depth Casing Shoe	
	Perforations			,	
	Open hole 1456				
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		5-1-	1456	300	
		3-5/8	96	54	
		1	1475	Tubing	
				<u>i </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for full 24 hours)				
	OIL WELL	able for this d	epth or be for full 24 hours)		
	Date First New OL Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	" " OF FIRE	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	1			SEP 1 3 1967	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF C 196/	
	İ			OIL OON COM.	
		DIST. 3			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1.000	3 hrs.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	pitot	260	260	211	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
7	A CERTIFICATE OF COMPDIANCE		SEP 1.8 1967		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, , , , , , , , , , , , , , , , ,	
	The second secon		li ()right Signed by Line Y. C. rande		
	arrive is true and complete to th	he best of my knowledge and belief.	By Transco	P DIST. #3	
			TERVISOR DIST. #9		

Operator

September 7, 1967

· (Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.