

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 104
Superseded Old C-104 and C-105
Effective 1-1-69

ANTAFE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Harlan Drilling Company
Address
P. O. Box 2183, Farmington, N. M. 87401
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Gas ahead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner: Johney M. Myers, 901 Zuni Drive, Farmington, N. M. 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name, Size, including Formation	Kind of Lease	Lease No.
Hartman	2 Pictured Cliffs Kutz	State Lease	
Location	Unit Letter <u>A</u> 990	Feet from The <u>North</u> Line and <u>990</u> Feet from <u>East</u>	
Line of <u>Section</u> <u>31</u>	<u>29N</u>	Range <u>11W</u>	NMPM, <u>San Juan</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of ☐ Oil ☒ Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	
If well produces oil or natural gas, give location of tanks.	Is gas actually connected? ☐

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - <u>X</u>	Well	New Well	Workover	Deepen	Back	Drift	Rest
Date Spudded	Ready to Prod	Total Depth	AS, BLS				
Sections (DF, RKB, PL, GR, etc.)	Time of Completion	Top Oil/Gas Pay	Strat Depth				
Perforations			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Shut-in Pressure	Casing Pressure
Actual Prod. During Test	Flow Rate	Water - Bbls.

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shore Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harlan Drilling Company

Kenneth E. Harlan

President

(Title)

June 18, 1979

(Date)

OIL CONSERVATION COMMISSION

JUN 18 1979

APPROVED
Original Signed by A. R. Kendrick

BY
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.