## NEW MICKICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

## WELL RECORD

A 1985

Mail to District Utice, Oil Conservation Commission, to which Form C-101 was sent not pletion of well. Follow instructions in Rules and Regulations
UINTUPLICATE If State Land submit 6 Copies sty days after com of the Commission. Submit in QUINTUPLICATE

ARBA 640 ACRES

Sullivan Gas Unit "D" PAN AMERICAN PETROLEUM CORPORATION (Company or Operator) \_% of\_\_NE .¼, of Sec. 36 \_\_\_\_, T\_29N 11W , NMPM. Basin Dakota Pool San Juan 2450 East North 920 Well is of Section\_\_\_26 ... If State Land the Oil and Gas Lesse No. is..... November 10, 19 64 Drilling was Completed November 22, 19 64 Drilling Commenced... Name of Drilling Contractor Man Drilling Company 118 La Mar, Wichita Falls, Texas Elevation above sea level at Top of Tubing Head... Not Confidential OIL SANDS OR ZONES 6046 6122 (Gas) ..... No. 4, from..... No. 1. from.... 6166 (Gas) .. No. 5, from . No. 6, from.... No. 3, from..... DEPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1. from..... No. 3, from..... feet. No. 4, from CASING RECORD NEW OR CUT AND PULLED FROM WEIGHT PER FOOT PREFORATIONS PURPOSE AMOUNT 8-5/8W 24 New 653 Guide Surface 10.5# 4-1/2\* New MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED MUD SIZE OF CASING WHERE NO. SACES SIZE OF 12-1/4 8-5/8 600 Halliburton 1 Plug <u>653</u> 7-7/8 -1/2" 6259 1500 Halliburton 2 Stage

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated Main Dakota 6135-60 with 4 shots per foot. Fracked these perforations with 39,396 gallens water containing 1% calcium chloride, 7 pouns J-2 per 1000 gallens and 40,000 pounds sand. Breakdown pressure 2700 psi. Average treating pressure 2950. Average injection rate 45 BPM. Set bridge plug at 6110 and tested with 3500 pai. Perforated Graneros 6047-55 and 6064-75 with 4 shets per foot. Well communicated. Fracked with Graneros 6047-55 and 6064-75 with 4 shots per foot. Well communicated. Fracked with 22,722 gallons water treated as above and containing 20,000 pounds sand. No breakdown pressure. Average treating pressure 3250 psi. Average injection rate 42 RPM. Drilled out bridge plug and cleaned well up. 2-3/8" tubing landed at 6150' and well completed December 13, 1964 as Basin Dakota Field

Development Well. Preliminary test 3400 MCFD.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

	•		0	6260 TOOL	8 USED			arate sheet and attach hereto	
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90	5944	354	Base Gallup						
44	6005	61	Greenhorn						
105	6046	41	Graneros Shale						
46	6122	76	Graneros Dakot	<b>3.</b>		ŀ			
22	6260	138	Main Dakota						
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it to far Farmington, New Mexico December 29, 1964
PAN AMERICAN PETROLEUM CORP.  Pred L. Nabors, District Engineer  Company or Operator	Box 480, Farmington, New Mexico
Name ORIGINAL SIGNED BY	Position or Title