

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address Box 480, Farmington, New Mexico			
Lease Sullivan Gas Unit "D"	Well No. 1	Unit Letter B	Section 26	Township T-29N	Range R-11W		
Date Work Performed	Pool Basin Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Well History**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was spudded on November 10, 1964 and drilled to a depth of 658'. 8-5/8" casing was set at 653' with 600 sacks cement containing 2% calcium chloride, 2 pounds Tuf Plug per sack. Cement circulated to surface. After waiting on cement tested casing with 500 psi. Test ok. Reduced hole size to 7-7/8" and resumed drilling.

Well was drilled to a total depth of 6260' and 4-1/2" casing was set at 6259 with stage collar set at 4363. Cemented first stage with 400 sacks cement containing 6% gel and 2 pounds Tuf Plug followed by 100 sacks neat cement. Cemented second stage with 1000 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack. Cement circulated to surface. After waiting on cement tested casing with 3500 psi. Test ok.

Perforated Main Dakota 6135-60 with 4 shots per foot. Fracked these perforations with 39,396 gallons water containing 1% calcium chloride, 7 pounds J-2 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 2700 psi. Average treating pressure 2950. Average injection rate 45 BPM. Set bridge plug at 6110 and tested with 3500 psi. Perforated Graneros 6047-55 and 6064-75 with 4 shots per foot. Well communicated. Fracked with 22,722 gallons water treated as above and containing 20,000 pounds sand. No breakdown pressure. Average treating pressure 3250 psi. Average injection rate 42 BPM. Drilled out

Witnessed by _____ Position _____ Company **(See Reverse Side)**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Fred L. Nabors, District Engineer

Approved by **Original Signed Emery C. Arnold**

Name

ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH
OIL CON. COM.
DIST. 3

Title **Supervisor Dist. # 3**

Position

Date **JAN 4 1964**

Company

PAN AMERICAN PETROLEUM CORPORATION

bridge plug and cleaned well up.

2-3/8" tubing landed at 6150' and well completed December 13, 1964 as Basin Dakota Field Development Well. Preliminary test 3400 MCFD.