NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (QHL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

n comit bot.	ic stree tan	ns. Qui ina	Farmington, New Mexico December 30, 1964. (Place)
WE ADE L	IFRFRY R	EOUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
PAN AMER	ICAN PET	ROLEUM CO	DRP. Sullivan Gas Unit. "D" Well No1, in
(Co	mpany or Ot	erator)	(Lease)
B um 1	Sec	26	T291 , R11W, NMPM., Besin Dakota Pool
•			County. Date Spudded. 11-10-64 Date Drilling Completed 11-22-64
	se indicate		Elevation 5448 (RDB) . Total Depth 6260 PBTD 6222 Topograf Gas Pay 6046 Name of Prod. Form. Dakota
D	C B	A	PRODUCING INTERVAL - 6135-60 with 4 shots per foot
	<u> </u>		Perforations 6047-55 and 6064-75 with 4 shots per foot
E	F G	. Н	Depth Depth Open Hole None Casing Shoe 6259 Tubing 6150
L	K J	I	OIL WELL TEST - Choke
		1 1	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
920 FN	L and 24	50 FEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
		enting Reco	
Size	Feet	Sax	Test After Acid or Fracture Treatment: 3400 MCF/Day; Hours flowed 3
	(224	1	Choke Size 3/4" Method of Testing: Pitot Tube
8-5/8	6531	600	
4-1/2	62591	1500	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	+	 	sand): 62.118 Gallons water and 60.000 pounds sand Casing Tubing Date first new Short To
2-3/81	6150		Press. 275 oil run to tanks Shut In
			Oil Transporter Plateau Inc.
			Gas Transporter El Paso Natural Gas
Remarks:	Well.com	pleted.De	seember 13, 1964 as Basin Dakota Field Development Well.
Copies	of Devi	ation Sur	rvey are attached.
I here	by certify t	hat the inf	ormation given above is true and complete to the best of my knowledge.
Approved	AAL	1 1964	19 PAN AMERICAN PETROLRIN CORPORATION
o	IL CONSE	ERVATION	COMMISSION By: (Signature) JAN 4 1005
			ry C. Arnold Title Administrative Clerk Col. (Col.)
Ву:			Send Communications regarding well to
TitleSu	pervisor Di	st. #3	Name.L. Q. Speer, Jr.
			Address Box 480, Farmington, New Mexico

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

Sullivan Gas Unit "D" No. 1

<u>DEPTH</u>	DEVIATION
3791 796 1200 1668 2100 2525	1/2° 1/2 3/4 3/4 3/4 3/4
2 825 32 2 0	3/4
3443 3857	1
4247 4650	3/4
4800 5152	1
5515	2 1-1/2
5862 6075	1-1/2
6213	1-1/4

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Sullivan Gas Unit "D" No. 1, Basin Dakota Field, located in the NW/4 NE/4 of Section 26, T-29N, B-11W, San Juan County, New Mexico.

Signed Petroleum Engineer

THE	STATE		OF NEW MEXICO		o));)) SS.	
COU	ITY	OF	SAI	N JU	AN)	

peared F. H. Hollingworth known to me to be Petroleum

Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Notary Public