

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	300450773300
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sullivan Gas Com D
8. Well No.	#1
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Attention: Gail M. Jefferson, Rm 1295C
Amoco Production Company	
3. Address of Operator	
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location	
Unit Letter B : 920 Feet From The North Line and 2450 Feet From The East Line	
Section 26 Township 29N Range 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company completed the Bradenhead Repair on the above referenced well per the attached.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or myself for any administrative concerns.

RECEIVED
MAY 3 1 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 05-30-1995
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 3 1 1995
CONDITIONS OF APPROVAL, IF ANY:

Sullivan Gas Com D # 1 - Bradenhead Repair - Subsequent

MIRUSU 4/25/95. TOH w/2.375" casing.

HLS Slickline ran 1.901 guage ring to SN and all good and could not get a CW plug past the connection at 3900' and set plug there and rig down slickline. SIBH pressure 200 PSI not comm. w/casing pressure.

Ran 3.80 gauge ring prior to plug. Set tag up at 6165'. Set warp RBP at 5950', rig down wireline for TIH w/RTTS

Ran RTTS pkr SA 5875 and load tbg w/clay fix water and test tbg pkr and plug to 500 PSI for 15 min. Held ok. Rel pkr and circ well bore w/clay fix water, clean water and took exact water vol to fill 87 to clean up w/13 bbls.

TOH w/RTTS and RU loggers. Ran Collar locator, Gamma Ray, and CBL from 110' - 5949' without pressure and a full collum of water and estimated cmt top at 900' and bond appears good.

Johnny Robinson agreed with log and proposed 860' perfs for Circ BH.

Perf from 860-861' with 2 jspf, .340 inch diameter, total 2 shots fired. Shot squeeze hole at 860' and attempt to circ thru hole and out Bradenhead and could not circ, pmp out and into 1500 PSI. Set a BV RBP at 990' to isolate casing below to higher PR for circ. No luck. Informed NMOCD (J. Robinson).

Ran cmt squeeze from 860-861' with 36 sxs Class B Cmt.

Tag cmt at 553' and got very hard very fast. Drill out of cmt at 895' and circ clean. TOH pressure tested csg to 500# for 30 mins. Held ok.

Rec RBP at 990' and TIH and unload fluid w/N2 and C/o SN on RBP at 5950' and TOH w/plug. Well gassing very strongly. Clean out rat hole of sand and circ clean w/N2 foam sweep.

Lay dn mud anchor cmt BH and test to 500#. Held ok. C/O SN and land w/plug in x nip. While pulling plug lost plug. 1.3875" rope socket 1.5 jars, sincker bars pulling tool, all 13 ft. long at pbd. Sent mud anchor and 4 jts to fis.

Set REL plug while flowing annulus and got blowed up hole. Parting wire at rope Socket. Fished tool string and jars sinker bars and plug went thru x nip and on to pbd out end of tbg/left slick lines at bottom.

RDMOSU 5/3/95