

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW 1/4 NE 1/4, SEC. 33, T 29 N, R 12 W, NMPM
B

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

892000844F

8. Well Name and No.

GCH 202

9. API Well No.

3004507734

10. Field and Pool, or Exploratory Area

DAKOTA

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit closure verification - see attached documentation!

SEPARATOR PIT - ABANDONED

Denny S. Faust
DEPUTY OIL & GAS INSPECTOR

JUL 18 1996

Approved

RECEIVED
MAY - 4 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *B. Shaw*

Title *Enviro. Coordinator*

Date *3/24/95*

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

80211
SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PTT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmington, New Mexico 87401
Facility Or: GCU 202
Well Name _____
Location: Unit or Qtr/Qtr Sec B Sec 23 T 29N R 12W County SAN JUAN
Pit Type: Separator ☒ Dehydrator _____ Other _____
Land Type: BLM _____, State _____, Fee _____, Other UNIT AGMT.

Pit Location: Pit dimensions: length 125', width 220', depth 9 1/2'
(Attach diagram) Reference: wellhead ☒, other _____
Footage from reference: 190'
Direction from reference: 38 Degrees ☒ East North ☒
of
_____ West South _____

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 20
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 20
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 40

Date Remediation Started: _____ Date Completed: 2/8/95Remediation Method: Excavation ☒
(Check all appropriate sections)Landfarmed ☐Approx. cubic yards 9,675Insitu Bioremediation ☐

Other _____

Remediation Location: Onsite ☐ Offsite ☒ GCU Com I 181
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation - GROUNDWATER PUMPED & DISPOSED BY
TRIPLE S.Ground Water Encountered: No ☐ Yes ☒ Depth 6-13'

Final Pit:

Sample location see Attached Documents

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 13'Sample date 2/3/95Sample time 1435

Sample Results

Benzene (ppm) 2.51 ppb (GROUNDWATER)

Total BTEX (ppm) _____

Field headspace (ppm) _____

TPH _____

Ground Water Sample: Yes ☒ No ☐ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 2/8/95

SIGNATURE

Buddy D. ShawPRINTED NAME
AND TITLEBuddy D. Shaw
Environmental Coordinator

TRAVEL NOTES: CALLOUT: 2/2/95 ONSITE: 2/3/95

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: GCU 202
Sample ID: PW1 @ GW (13')
Lab ID: 0630
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 02/07/95
Date Sampled: 02/03/95
Date Received: 02/03/95
Date Analyzed: 02/06/95

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	2.51	0.30
Toluene	11.4	0.30
Ethylbenzene	3.20	0.30
m,p-Xylenes	120	3.00
o-Xylene	31.9	1.50

Total BTEX	169
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ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	104	88 - 110%
	Bromofluorobenzene	95	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: GCU 202
Sample ID: WP - 1 @ GW
Lab ID: 0620
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 02/03/95
Date Sampled: 01/31/95
Date Received: 02/01/95
Date Analyzed: 02/02/95

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	9.61	0.20
Toluene	18.6	0.20
Ethylbenzene	10.9	0.20
m,p-Xylenes	2.40	0.40
o-Xylene	43.9	1.00
Total BTEX		85.5

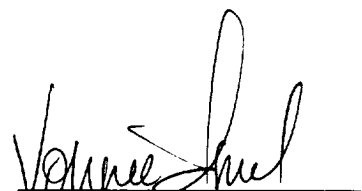
ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	100	88 - 110%
	Bromofluorobenzene	97	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: GCU 202
Sample ID: WP - 2 @ GW
Lab ID: 0621
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 02/03/95
Date Sampled: 01/31/95
Date Received: 02/01/95
Date Analyzed: 02/02/95

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.30
Toluene	0.44	0.30
Ethylbenzene	ND	0.30
m,p-Xylenes	ND	0.60
o-Xylene	ND	0.30
Total BTEX		0.44


ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	103	88 - 110%
	Bromofluorobenzene	94	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: GCU 202
Sample ID: WP - 3 @ GW
Lab ID: 0623
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 02/03/95
Date Sampled: 02/01/95
Date Received: 02/01/95
Date Analyzed: 02/02/95

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	3.51	0.30
Toluene	7.40	0.30
Ethylbenzene	4.56	0.30
m,p-Xylenes	0.86	0.60
o-Xylene	14.2	0.30
Total BTEX		30.5


ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	107	88 - 110%
	Bromofluorobenzene	96	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: GCU 202
Sample ID: WP - 4 @ GW
Lab ID: 0624
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 02/03/95
Date Sampled: 02/01/95
Date Received: 02/01/95
Date Analyzed: 02/02/95

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	2.24	0.30
Toluene	4.45	0.30
Ethylbenzene	1.92	0.30
m,p-Xylenes	0.80	0.60
o-Xylene	14.7	0.30
Total BTEX		24.1

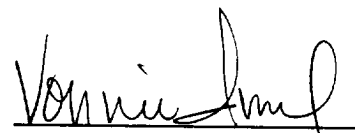
ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	98	88 - 110%
	Bromofluorobenzene	91	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review