	NO. OF COPIES RECEIVED				
	SANTA FE /	NEW MEXICO		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO 1	ారి. జీవింగ _{్లో} కొన్నారు. కుండ్స్ట్రామ్	JAS	
	LAND OFFICE	Eff. 2-1-71,	lom		
	TRANSPORTER GAS	Pan American Petro. C	to		
I.	PRORATION OFFICE	AMOCO PROD. CO.			
	PAN AMERICAN PETROLEUM CORPORATION				
	Ad Iress				
	Security Life Building Denver, Colorado Reason(s) for filing (Check proper box)				
	Hew Well Change in Transporter of: Recompletion Off Cry San		Lease Name Change Previously:		
	Thange in Ownership		Skelly Fed. No.	l Gas Unit #1	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE Lease No. Well Mark Mark. Hease No. Find of Lease				
	Skelly Gas Com 1 Basin Dakota Stote, Federal or Fee Federal Location				
	Unit Letter A : 815 Feet From The North 890 Feet From The East				
	Line of Section 32 Tov	waship 29N Tana	10W San	Juan County	
II.	DESIGNATION OF TRANSPOR'	OF CONDENSATE X	AS	oved conv of this form is to be sent)	
	Plateau, Inc. Bo		Box 108, Farmington,	Box 108, Farmington, New Mexico	
	Name of Authorized Transporter of Cas		Access (Give advices to which appre		
	El Paso Natural Gas Co	Unit Sec. Twp. Rec.	Box 990, Farmington,	nen	
	give location of tanks. A 32 29N 10W Yes Not Available				
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completic	on - (X) Oil Well Gas Wel.	New York Worknower Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil, Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of the it volume of load oil and must be equal to or exceed top allow able for thin depth or he for full 2, hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	A. KEULITED	
				OCT11 1965	
	GAS WELL			OIL CON. COM.	
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Cravity of Charias	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED OCT 11 1965 , 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold		
			TITLE Supervisor Dist. # 3		
	C 15= lacon lacon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
•	(Signature) Administrative Assistant		will ally fury rest be accompany or a reason the well in acco	anied by a tabulation of the deviation ordance with RULE 111.	
	/P (.1)		productives form must be filled out completely for allow-		

September 30, 1965

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.