District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.	Opera	tor and We	ell							
1 .	or name & a	address						400	SRID N	umber
	Energy In									
			, Buildin	g K, Suite 1						167067
	ngton, N	M 87401								
Contac								Ph	one	
Ray Martin 505-324-1090 Property Name Well Number API Number										
, roport	SKELLY GAS COM 1								'i Numb	30-045-07735
UL	Section	Township	Range	Feet From The	North/South Line	Feet Fro		East/West	Line	County
Α	32	29N	10W	815'	NORTH	890'		EAS	_	SAN JUAN
_11.	II. Workover									
1		ommenced:	Previous	Producing Pool(s) (Prior to Workover):					
01/18/			INICTA	LIED COMP	3E000B					
01/20/	orkover Co	mpietea:	INSIA	LLED COMP	RESSUR					
III.		a descripti	on of the	Markayar Drag		-1 4 - 1				
IV.	Attach	a uescripii	on doctin	e workover Proc	edures performe	a to incr	rease pr	oduction.		
١٧.	least th	a production	e of proc	tuction following	the workover ref	i eviser	montns	or product	ion pri	or to the workover and at
V.	AFFID	ιι ΘΕ ΤΠΟΓΙΩΙ Δ\/}Τ·	s or proc	adelion tollowing	trie workover rei	lecting a	a positiv	e production	on inci	rease.
_ ``	State o		Mexico							
	0.0.0		MOXIOO) ss.						
	County	of San	Juan) 33.						
		y Martin	0 0 0 1 1	/ heind	first duly sworn,	unon os	ath etato	·c.		
	1.		Operator	or authorized r	epresentative of	the One	retor of	the above	rofor	anged Mall
	2.	I have ma	ade, or c	aused to be made	de la diligent seal	rch of th	a produ	ction recor	de roc	asonably available for this
		Well.	, 0. 0.	daood to bo mat	ao, a unigent sea		e produ	CHOIT IECOI	us 166	asonably available for this
	3.		st of my	knowledge, this	application and	he data	used to	nrenare ti	a nro	duction curve and/or table
		for this W	ell are c	omplete and acc	curate.	Juana	useu io	biebaie ii	ie bio	duction curve and/or table
	(a 2	٠					\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		1 /
Signat	ure(_	,	Larty		Title Operation	ns Epoir	neer A	(1) \mathcal{L}_{2}	ite /	AtN A
_	SUE	SCRIBED	AND SV	NORN TO before	re me this	day of	I VOL		2001	911170
					+-			Th.	4 4 4	
				4	/	(1)DIX	UNIX	-teen	MU	
			Poli	0/03	Notary Pu	blic	7/1			
My Co	mmissior	n expires: _	Qu	0105			0			
500.0										
				USE ONLY:						
VI.		FICATION								
	Division	pplication is	nereby	approved and tr	ne above-referen	ced well	is desig	inated a W	/ell W	orkover Project and the
	Socrato	nereby ve	eniles the	e data snows a p	ositive productio	n increa	ise. By	copy hered	of, the	Division notifies the
	Secreta	ted on	axation a	and Revenue De	epartment of this	Approva	al and ce	ertifies that	this V	Vell Workover Project was
	comple	ieu on <u>U</u>	, - a. K.	2001	.•					
Signatur	e District S	unervisor)	OCD Distric			Det-		
Oig iatui		<i>1</i>	- []		1 .		1	Date	_	
(har	Lie 7	Zer	en	Aztec		u	10	-2	4.2001
								-		
VII.	DATE O	F NOTIFICA	ATION TO	THE SECRETAI	RY OF THE TAXA	TION AN	D REVE	NUE DEPA	RTMF	NT:

XTO ENERGY **SAN JUAN DISTRICT WELL WORKOVER**

Tuesday, September 18, 2001 Page 1 of 1

SKELLY GAS COM

1/20/01

WELL# 1

RESERVOIR: DAKOTA

OBJECTIVE: Comp Install

Built comp pad. MI & set new WH recip 1/18/01

comp. MI const material & began building suc control manifold & disch outlet w/comp by-pass line. SDFN.

Installed 2" comp suc/disch manifold on sep outlet. 1/19/01 Installed 2" suc line fr/manifold to comp suc control manifold & 2" disch line to sep manifold. Connected scrubber dump line to pit. Began installing comp

sound barrier walls fr/CTOC stock. SDFN. Start up

scheduled 1/19/01.

Auto bypass not wrking. Fixed Sun. Completed installation of sound barrier walls. Prep comp for

start up. SITP 250 psig, SICP 255 psig. Op tbg & std

new WH recip comp @ 4:30 p.m. 1/19/01.

Well:

SKELLY GAS COM

No.:

1

Township: 29.0N

Operator: CROSS TIMBERS OPERATING COMPANY API: Range: 10W

3004507735

Section:

32

Unit: Α

Land Type: F

County: San Juan

Accumulated:

Oil: Water:

6138 (BBLS) 1976 (BBLS)

Gas: Days Produ

1129250 (MCF) 7177 (Days)

Year:

1997

Pool Name BASIN DAKOTA (PRORATED GAS)

			,, , , , , , , , , , , , , , , , , , ,	10)		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Davs Produ	Accum Oil	Accum. Gas(MCF)
January	0	4402	40	31	0	4402
February	130	3622	0	28	130	
March	0	3558	0	31	130	8024
April	0	2927	0	30	130	11582
May	0	3045	0	31	130	14509
June	0	1927	0	30	130	17554
July	89	1527	80	31	219	19481
August	0	592	0	31	219	21008
September	0	3099	0	30	_	21600
October	47	3265	0	31	219	24699
November	52	2301	0		266	27964
December	0	1793	0	30	318	30265
Total	318	32058	•	31	318	32058
	310	32036	120	365		

Year:

1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	l Accum. Oil	Accum. Gas(MCF)
January	0	1908	0	31	318	33966
February	73	1658	0	28		35624
March	0	2643	0	31	391	
April	9	2624	0	30		38267
May	0	2739	0	31	400	40891
June	0	2421	0	30		43630
July	0	2222	0	31		46051
August	1	1903	0	-	400	48273
September	25	1730	_	31	401	50176
October	0	-	0	30	426	51906
November	-	1759	0	31	426	53665
December	0	2257	0	30	426	55922
	0	2179	0	31	426	58101
Total	108	26043	0	365		

Year:

1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

			0.01.00	70)		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil A	ccum. Gas(MCF)
January	0	2059	0	31	426	60160
February	0	1195	30	28	426	61355
March	0	1660	0	31	426	63015
April	0	1961	0	30	426	64976
May	0	1831	0	31	426	
			_	0.	720	66807

June	40	1810	0	30	466	68617
July	1	1465	0	26	467	70082
August	2	1595	0	31	469	71677
September	2	2054	0	30	471	73731
October	0	2297	70	31	471	76028
November	0	2593	0	30	471	78621
December	0	2174	30	31	471	80795
Total	45	22694	130	360	•••	60793

Year:

2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2733	20	31	471	83528
February	0	2115	52	29	471	85643
March	12	3542	0	31	483	89185
April	11	2168	45	25	494	91353
May	2	512	0	28	496	91865
June	0	1142	0	30	496	93007
July	0	1994	0	31	496	95001
August	0	2085	0	31	496	97086
September	0	2116	0	30	496	99202
October	0	2066	0	30	496	101268
November	0	2119	0	30	496	103387
December	0	1978	0	31	496	105365
Total	25	24570	117	357		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Year:

2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCE) I	Mater/PDI De	/ Na Danada A.		
	011(DDE0)	Cas(NCF)	valer (DDL Da	ys ProduAc	cum. Oil Accu	m. Gas(MCF)
January	23	3036	40	31	519	108401
February	3	4053	80	28	522	
March	22	3891	50	31		112454
April	_ _			- •	544	116345
•	37	3655	0	30	581	120000
May	0	3472	0	31	581	123472
Total	85	18107	170	151	001	123472