

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>PURCO PETROLEUM CORPORATION</b>				Address <b>108 West Chapin, Artes, New Mexico</b>		
Lease <b>State</b>	Well No. <b>28</b>	Unit Letter <b>B</b>	Section <b>36</b>	Township <b>29 North</b>	Range <b>10 West</b>	
Date Work Performed <b>4-24-61</b>	Pool <b>Basin Dakota</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Run 164 jts., 6611.67', of 5½" J-55, 15½", 8rd thd CFWI casing with Baker guide shoe and float collar. Landed at 6604.70' KB.

Cemented first stage with 200 sac 50-50 Pozmix, ¼ gal, ½/sack tuf-plug; displaced w/110 bbls water, 60 bbls. mud. Dumped plug w/1500#. Cemented second stage w/200 sac 50-50 Pozmix, ¼ gal, ½/sack tuf-plug displaced w/60 bbls. water, 50 bbls. mud. Dumped plug w/2500#. Good circ. throughout both jobs. Cemented third stage w/150 sac 50-50 Pozmix, ¼ gal, ½/sack tuf-plug, displaced w/52 bbls. water. Good circ. WOC at 1:20 P.M. 4-24-61.

Perforated lower zone 6570-76 w/4 bullets and 4 jets per foot; breakdown at 3100 psig, treated at 2700# for 14 bbls./minute, 2200# at 35 HPM. Perforated 6492-6546, 2 jets/foot; fractured w/49,900 gals. galled 10-water loss water and 40,000# 20-40 sand; screened out; breakdown 2700#; set Baker cast iron bridge plug at 6484; bridge plug leaking so moved up to 6475'; set another bridge plug and perforated 6440-70, 2 bullets and 2 jets/ft; fractured w/37,000 gals water (galled, 10-water loss) and 77,000# 20-40 sand; set bridge plug at 6484'; perforated 6370-94 w/2 bullets and 2 jets/foot; fractured w/47,000 gals. water, 25,000# 20-40 sand no breakdown. Now drilling bridge plugs.

Witnessed by **B. H. Waychoff, Jr.**

Position

**Dist. Engr.**

Company

**Purco Petroleum Corp.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Original Signed Emery C. Arnold**

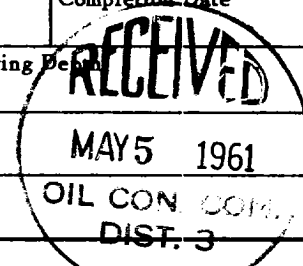
Name

**B. H. Waychoff**Title **Supervisor Dist. # 3**

Position

**District Engineer**Date **MAY 5 1961**

Company

**Purco Petroleum Corp.**

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