

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Peeco Petroleum Corporation State
(Company or Operator) (Lease)

Well No. **28**, in **NW** 1/4 of **NE** 1/4, of Sec. **36**, T. **29N**, R. **10W**, NMPM.
Basin-Bakota Pool, **San Juan** County.
Well is **900** feet from **North** line and **1800** feet from **East** line
of Section **36**. If State Land the Oil and Gas Lease No. is **B-11017-34;**
E-6348; E-6384; E-1304-2; E-3149
Drilling Commenced **April 5**, 19**61**. Drilling was Completed **May 4**, 19**61**.
Name of Drilling Contractor **Fleeger Drilling Company**
Address **Box 904 Farmington, New Mexico**
Elevation above sea level at Top of Tubing Head **5695 Ground**. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from **2006** to **2078** (G) No. 4, from _____ to _____
No. 2, from **6378** to **6604** (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.30	NEW	239	Texas		6378-94; 6440-70	Surface
5-1/2	15.4	NEW	6604	Baker		6492-6546	Production
2-3/8	4.7	NEW	6651			6570-76	Production

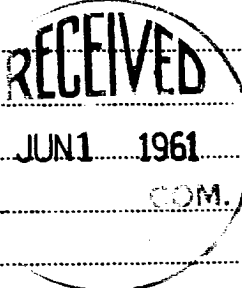
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8"	239 KB	225 sz.	2% calcium chloride; 1% bentonite		
7-7/8	5-1/2"	6604 KB	200 sz.	50-50 pos-mix, 4% gel & 1/2 tuff-plug		
				BY tool at 4553, with 150 sz 50-50 pos-mix, 4% gel & 1/2 tuff-plug		
				BY tool at 2169 with 150 sz 50-50 pos-mix, 4% gel & 1/2 tuff-plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Send Water frac 6492-6546 & 6570-76 with 40,000# SD & 46,300 gal water
Send Water frac 6440-6470 with 77,000# SD & 97,000 gal water
Send water frac 6378-94 with 25,000# SD & 47000 gal water
Result of Production Stimulation **Ip 3836 MC/GPD 3/4 choke, CAOF 4620 MC/GPD**
FTD 3099; FCP 9089 after 3 hr blowdown. 7 day SICP 1951, Tested May 23, 1961
Depth Cleaned Out **6601 KB**



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 6604 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

waiting on connection
Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland 1018
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2006
T. 7 Rivers	T. McKee	T. Menefee 3938
T. Queen	T. Ellenburger	T. Point Lookout 4198
T. Grayburg	T. Gr. Wash	T. Mancos 4561
T. San Andres	T. Granite	T. Dakota 6383
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	1018	1018	Tertiary				
1018	1737	719	Kirtland				
1737	2006	269	Fruitland				
2006	2078	72	Pictured Cliffs				
2078	3649	1571	Lewis				
3649	4561	912	Masaverde				
4561	5495	934	Mancos				
5495	6034	939	Gallup				
6034	6266	232	Mancos				
6266	6325	59	Greenhorn				
6325	6383	58	Graneros				
6383	6604	221	Dakota				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator El Paso Petroleum Corp Address Box 1418 Albuquerque, N. Mex
Name J. R. Williams Title Geologist
Date May 29, 1961