## VATION DIVISION

BOX 2088

EW MEXICO 87501

	10.00		OIL CONSER\
DISTRIBUTION			P. O. 1
SANTA FE			SANTA FE, NI
FILF			
U.L.U.T.		<b>!</b>	
LAND OFFICE		$\mathbf{I}$	REQUEST F
TRANSPORTER	DIL.	1	K24524
	OAB		
DPERATOR			AUTHORIZATION TO TRAI

FOR ALLOWABLE

1.	PROPATION OFFICE									
	Mesa Petroleur	n Co.				<del>- · · · · · · · · · · · · · · · · · · ·</del>				
	1660 Lincoln Street, #2800, Denver, CO 80264									
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas									
l	Change in Ownership					-11017-34,				
	If change of ownership give name and address of previous owner		E-6348, E-8984,							
n.	DESCRIPTION OF WELL AND I Legge Name State Com AF	Well No. Pool Name, Including F 28 Basin Dako		Kind of Lease No. State, Federal or Fee State E-1304-2 E-3149						
	Location Unit Letter B : 900	Feet From The North Lir	ne and <u>1800</u>	Feet From	rhe <u>East</u>					
		mship 29 North Range ]	O West , NMP	м, San Ju	an	County				
ın.	DESIGNATION OF TRANSPORT	Or Condensate	AS	to which appro	ved copy of this form is	to be sent)				
	Nome of Authorized Transporter of Oil Permian Corporation	P.O. Box 1183. Houston, Texas 77001								
	Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1526, Salt Lake City, Utah 84110							
	Northwest Pipeline Cor	poration Unit Sec. Twp. Rge.	ls gas actually connec	o Salt Lak	en CILY, ULAN	04110				
	If well produces oil or liquids, give location of tanks.	B 36 29W 10W	Yes		5/10/60					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,			John Bark Isaan B	esty. Diff. Resty				
14.	Designate Type of Completion	on - (X)	New Well Workover	r Deepen	Plug Bock   Same R	es-v. Dill. Res-v				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
	Elevations (D) Y, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	-				
	Perforations				Depth Casing Shoe					
			CEMENTING RECORD  DEPTH SET SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DEFIR							
		1								
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this t	after recovery of total ve depth or be for full 24 ho	478 J - 48 No.		or exceed top allo				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F)		Choke Size	· · · · · ·				
	Length of Test	Tubing Pressure	Casing Pressure	.0023	CDM+-MCF					
	Actual Prod. During Test	Water - Bbls.	APR 23							
				Dia						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	MCF	Gravity of Condens	at●				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sh	nut-in)	Choke Size	···				
V	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERV	TION DIVISION					
•		APPROVED			_, 19					
		regulations of the Oil Conservation hand that the information given best of my knowledge and belief								
		TITLE								
	Mr. Jan	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despenwell, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with RULE 111.								
	/ Operat	tions Manager	_    411 accisons	tests taken on the wall in accordance with no completely for alle						
	4/2	wall name or number, or transporter, or other such changes of conditions I, II, and VI for changes of conditional name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be filed for each pool in multip								
			Separate Fi completed wells	orms C-104 m •	net he little tot est					