Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artenia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I. Operator	REQ	UEST F	OR A	CORT O	BLE AND N	AUTHO	RIZATION	I			
MESA OPERATING LIMITED PARTNERSHIP						THE STIME	Wel	Well API No. 30-045-07736			
P.O. BOX 2009, AMAR		· .		0-045	-077c	36					
Reason(s) for Filing (Check proper box)  New Well  Other (Please explain)											
Recompletion Oil Dry Gas											
If change of operator give name and address of previous operator	Caninghea	d Gas	Conde	M see	Effe	ective Da	ate: 7/	01/90			
II. DESCRIPTION OF WELL AND LEASE											
Lette (Valle)	CTATE Anna A. Well No. Pool Name, Include						Vind	of Lease	_ E 6	9∏~34 548	
Location Q	AF 28 Basin							Federal or Fe	E 89	Na.	
Unit Letter B = 900 Feet From The NORTH Line and 1800 Feet From The EAST Line											
Section 36 Township 29 N Range 10 W NMPM SAN JUON											
Name of Authorized Transporter OF OIL AND NATURAL GAS											
GIANT REFINING CO.						Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999, SCOTTSDALE, AZ 85267					
Name of Authorized Transporter of Casinohead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					unu)	
If well produces oil or liquids, give location of tanks.	i Bi	36	7mp 29	Rge.	le gas acqua	lly connected?		7		798	
If this production is commingled with that from any other lease or pool, give commingling order number:    S -   0 - 60   10   10   10   10   10   10   10									<del></del>		
Designate Type of Completion	- 00	Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Paris	han	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	1	_i	<u> </u>	Salle Kes V	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								P.B.T.D.			
Perforances					Top Oil/Gas Pay			Tubing Depth			
			<del></del>	Depth Casing	Shoe						
TUBING. CASING AND HOLE SIZE CASING & TUBING SIZE											
	SKOING & TOBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
JIL WELL (Test must be after re	Date of Test	al volume o	fload o	il and must	be equal to or	exceed top al	lowable for this	depth or be fa	r full 24 hour		
Length of Test	Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
	subing Freshire				Casing Press	<b>(1)</b>	S V	E-13-			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	SEC	1 9 1990	Gas-Met			
GAS WELL		OIL CON. DIV.									
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF DIST. 3			Gravity of Condensate			
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF (	COMPI	IAN(	ΩE .	·	<del></del>					
Division have been compiled with and that the information					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 1 9 1990						
Carolyn K. Mikee					1						
Carolyn L. McKee, Regulatory Analyst					By SUPERVISOR DISTRICT #3						
7/1/90 (806) 378-1000					Title		SUPER	VISOR DIS	TRICT #	3	
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

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