

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 26 1994
OIL CON. DIV.

WELL API NO. 30-045-07736
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 11017-34
7. Lease Name or Unit Agreement Name STATE COM "AF"
8. Well No. 28
9. Pool name or Wildcat BLANCO MESAVERDE <72319>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL ☐ GAS ☒ OTHER ☐	2. Name of Operator CONOCO INC. <005073>
3. Address of Operator 10 Desta Drive Ste 100 W, Midland, TX 79705	4. Well Location Unit Letter B : 900 Feet From The NORTH Line and 1800 Feet From The EAST Line Section 36 Township 29 N Range 10 W NMPM SAN JUAN County
10. Elevation (Show whether LF, RCB, RT, CR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: RECOMPLETE TO MESAVERDE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3-94 MIRU. POOH W/ TBG. GIH TAG FILL @ 6561'. GIH W/ 4 3/4" BIT & 5 1/2" CSG SCRAPER TO 6580'. POOH. GIH W/ HALLIBURTON RBP SET @ 6150'. TEST CSG TO 2700 PSI. SPOT 5 SX SAND ON RBP. PERF W/ 1 JSPF @ 4302, 4305, 4308, 4310, 4312, 4316, 4318, 4320, 4322, 4324, 4326, 4334, 4336, 4338, 4352, 4354, 4356, 4358, 4360, 4362, 4364, 4367, 4370, 4372, 4374, 4376, 4387, 4391, 4393, 4404, 4406, 4408 & 4410. TOTAL OF 33 SHOTS. ACIDIZE W/ 1500g 15% HCL. DROP 66 1.3 BALL SEALERS. FLUSH W/ 92 bbl 2% KCL. FRAC POINT LOOKOUT W/ 23,308g AQUAFOAM W/ 122,410# 16/30 ARIZONA SAND. GIH W/ RBP SET @ 4290'. TEST TO 2500 PSI. DUMP 3 SX SAND ON TOP. PERF MENEFFEE W/ 3 1/8" CSG GUN. 1 JSPF @ 3878, 3872, 3886, 3908, 3910, 3914, 3918, 3925, 3928, 3931, 3944, 3946, 3948, 3950, 3952, 3954, 3956, 3984, 3986, 4058, 4060, 4065, 4073, 4077, 4108, 4110, 4203, 4205, 4207, 4238, 4242, 4244, 4254 & 4256. ACIDIZE MENEFFEE W/ 1500g 15% HCL. FLUSH W/ 2% KCL. FRAC W/ SPECTRA FRAC. USING 20,000# 40/70 ARIZONA SAND & 160,000# 16/30 ARIZONA SAND. GIH W/ RETRIEVING HEAD & BAILER ON 2 3/8" TBG. TAG SAND @ 3909'. CLEAN OUT SAND TO 4290'. POOH W/ TBG & RBP. GIH W/ 2 3/8" PRODUCTION TBG SET @ 4483'. RDMO @ 5 pm ON 5-11-94. RETURNED WELL TO PRODUCTION IN THE MESAVERDE. DAKOTA ZONE SHUTIN WITH RBP SET @ 6150. PLAN TO COMMINGLE IN THE FUTURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR. REGULATORY SPEC. DATE 5-25-94
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 26 1994
CONDITIONS OF APPROVAL, IF ANY: