

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-07736

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 11017-34

7. Lease Name or Unit Agreement Name
STATE COM "AF" <003258>

8. Well No. 28

9. Pool name or Wildcat
BLANCO MESAVERDE <72319>

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☒ OTHER ☐

2. Name of Operator
CONOCO, INC <005073>

3. Address of Operator
10 DESTA DR. STE 100W, MIDLAND, TX. 79705

4. Well Location
Unit Letter B : 900 Feet From The NORTH Line and 1800 Feet From The EAST Line
Section 36 Township 29 N Range 10 W NMPM SAN JUAN County

10. Date Spudded 4-5-61 11. Date T.D. Reached 4-25-61 12. Date Compl. (Ready to Prod.) 5-11-94 13. Elevations (DF & RKB, RT, GR, etc.) GL 5695 14. Elev. Casinghead

15. Total Depth 6604 16. Plug Back T.D. 6580 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4302 - 4410 POINT LOOKOUT & 3878 - 4256 MENEFE 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3	239	12 1/4	225 SX	
5 1/2	15.5	6604	7 7/8	500 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4483

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
SEE ATTACHED		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			SEE ATTACHED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-13-94		FLOWING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-13-94	24	32/64		0	950	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
200	335		0	950	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By G. HUGHES

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Bill R. Keathly* Printed BILL R. KEATHLY SR. REGULATORY SPEC Title Date 6-1-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland 1018
 T. Pictured Cliffs 2006
 T. Cliff House _____
 T. Menefee 3938
 T. Point Lookout 4198
 T. Mancos 4561
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota 6383
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1018	1018	TERTIARY	1018	1737	719	KIRTLAND
1737	006	269	FRUITLAND	2006	078	72	PICTURED CLIFFS
2078	3649	1571	LEWIS	3649	4561	912	MESAVERDE
4561	5495	934	MANCOS	5495	6034	939	GALLUP
6034	6266	232	MANCOS	6266	6325	59	GREENHORN
6325	6383	58	GRANEROS	6383	6604	221	DAKOTA

LEASE NO: B 11017-34
LEASE NAME & WELL NO: STATE COM "AF" #28 <003258>
API #: 30-045-07736
COUNTY & STATE: SAN JUAN, NM.
POOL NAME: BLANCO MESAVERDE <72319>

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

PERF PT. LOOKOUT W/ 1 JSPF @ 4302, 4305, 4308, 4310, 4312, 4316,
4318, 4320, 4322, 4324, 4326, 4334, 4336, 4338, 4352, 4354, 4356,
4358, 4360, 4362, 4364, 4367, 4370, 4372, 4374, 4376, 4387, 4391,
4393, 4404, 4406, 4408 & 4410, TOTAL OF 33 SHOTS.

PERFMENEFEE W/ 3 1/8" CSG GUN, 1 JSPF @ 3878, 3872, 3886, 3908,
3910, 3914, 3918, 3925, 3928, 3931, 3944, 3946, 3948, 3950, 3952,
3954, 3956, 3984, 3986, 4058, 4060, 4065, 4073, 4077, 4108, 4110,
4203, 4205, 4207, 4238, 4242, 4244, 4254 & 4256.

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4302 - 4410

ACID W/ 1500g 15% HCL, DROP 66 1.3 BALL
SEALERS. FLUSH W. 92 bbl 2% KCL. FRAC
W/ 23,308g AQUAFOAM W/ 122,410# 16/30
ARIZONA SAND.

3878 - 4256

ACID W/ 1500g 15% HCL, FLUSH W/ 2% KCL.
FRAC W/ SPECTRA FRAC, USING 20,000# 40/70
ARIZONA SAND & 160,000# 16/30 ARIZONA
SAND.

RBP @ 6150'

SET RBP @ 6150' SPOT 5 SX SAND ON TOP.
TEST CSG TO 2700#.