

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME Central Totah
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		8. NAME OF LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 430' FEL		9. WELL NO. 13
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Totah Gallup
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 5446' GL		11. SEC., T., R., N., OR S.E. AND SUBST. OR AREA Sec. 33, T29N, R13W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☒	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to Plug & Abandon referenced well per attached procedure.

RECEIVED
FEB 02 1988
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Michael D. Gammon</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>1/13/88</u>
(This space for Federal or State office use)		
APPROVED BY <u>James E. Edwards</u>	TITLE <u>AREA MANAGER</u>	DATE <u>JAN 27 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

MOCC
*See Instructions on Reverse Side

6780W/5/JWC

LEASE CTU

WELL NO. 13

CASING:

9-5/8 "OD, 40 LB, N-80 CSG W/ 125 SX

TOC @ surf. HOLE SIZE 12-1/4 DATE: _____

REMARKS _____

4-1/2 "OD, 9.5 LB, J-55 CSG W/ 185/50 SX

TOC @ 4267/1123. HOLE SIZE 7-7/8 DATE: _____

REMARKS Cmt top calculated, DV @ 1400

TUBING:

2-3/8 "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ 5215'. PACKER @ ?

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP ? RODS X ANCHOR _____

DETAILED PROCEDURE:

1. Notify BLM when plugging is to begin (505) 325-4572. MIRUSU. POOH w/rods and pump. NDWH. NUBOP.
2. POOH w/tbg.
3. RIH w/tbg and cmt retainer. Set retainer @ 5185'. Load hole w/9.5 ppg brine.
4. Squeeze perfs w/50 sx Class B cmt.
5. Spot 10 sx cmt on top of retainer.
6. POOH, laying dn tbg, spotting the following plugs:

Sx	Depth	Zone
30	5056	
10	4816-5185'	Top of retainer
157	2035-4060'	Mesaverde
20	1190-1440'	Pictured Cliffs
79	172-1190	Fruitland & OJO Alamo
14	0-172'	Surface csg

7. Tie onto csg valve and pump 217 sx cmt dn 7" - 4-1/2" csg annulus.
8. NDBOP. Cut off csg and wellhead. Install P&A marker.
9. Rehab surface per BLM specifications.

172

1400

5215

5235

5247

5257

5290