

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

6.1
(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

December 13, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Bagood Well No. 11-6, in NE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
B Sec. 34, T. 29N, R. 13W, NMPM, Total Gallup Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11/15/60 Date Drilling Completed 11/26/60
Elevation 5746 G. L. Total Depth 5657 PBTD 5657

Top Oil/Gas Pay 5204 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 5576 - 5596

Open Hole _____ Depth _____
Casing Shoe 5657 Depth _____
Tubing 5582

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 200.55 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Oil fraced with 24,000# sand and 627 Bbls. oil

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks December 8, 1960

Oil Transporter El Paso Natural Gas Products Company (via Luna Hayes Trucking Co.)
Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>318</u>	<u>225</u>
<u>4 1/2</u>	<u>5657</u>	<u>400</u>
<u>2 3/8</u>	<u>5582</u>	<u>---</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved December 13 DEC 14 1960, 1960 Astec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

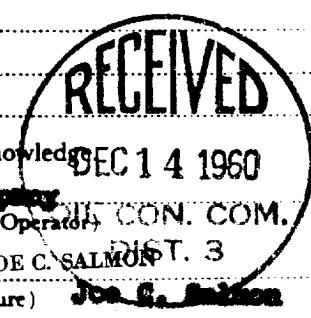
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent
Send Communications regarding well to:

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mexico



SANTA FE		EX-100
OIL CONSERVATION COMMISSION		
AZUL DETAIL OFFICE		
NUMBER 100-100000		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		