NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE FILE U.S.G.S.	REQUEST F	FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE I RANSPORTER GAS /			
OPERATOR PRORATION OFFICE Operator			
Aztec Oil & Gas Compo			
P. O. Drawer 570, Far Reason(s) for filing (Check proper box New Well	Change in Transporter ::	Other (Please explain)	
Hecompletion Thurge in Ownership	Oil Dry Bas Casinghead Gas Conden	S.F.	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	well St. Pool 188	ne, meg . simuton	Kind of Lease State, Federal or Fee Federal
Hagood Lecation		5111 130 oc	
Unit Letter 1 3	5 Feet From The Orth Lin	e and <u>905</u> Feet From Th	
Line of Section 34 , To	wnship 29]] Hange	13W , NMPM, Sar, Jus	an County
Name of Authorized Transporter of Co.		P. O. Box 108 Farmingt P. O. Box 1588 Farmingt Address (Give address to which approve	on, New Mexico con, New Mexico d copy of this form is to be sent)
give location of tanks.	7) 34 29N 13W	P. i. Box 990, Farmingt Is gas intuitly connected? When	11/25/60
If this production is commingled w.V. COMPLETION DATA	oith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Flua Back Same Resty. Diff. Resty
Designate Type of Complet		Tetal estr	P.P.T.D.
		'	
; oc.]	Name of Producing Pormation	Top Cit Gits Pay	Tubing Depth
{ ool	Name of Producing Pormation	Top Till Gis Pay	Tubing Depth Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Ferforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE		
Ferforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWARIE (Tast must be	D CEMENTING RECORD DEPTH SET after receivery of total volume of load oil alepth or the for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Ferforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWARIE (Tast must be	D CEMENTING RECORD DEPTH SET after receivery of total volume of load oil alepth or the for full 24 hours) Premains Method (Flow, pump, gas life	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decoration)	D CEMENTING RECORD DEPTH SET after receivery of total volume of load oil a lepth or be for full 24 hours) Promoting Method (Flow, pump, gas life Casin - Fressure	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow, etc.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date Pirst New Fil Ru. To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD DEPTH SET after receivery of total volume of load oil alepth or the for full 24 hours) Premains Method (Flow, pump, gas life	SACKS CEMENT The must be equal to or exceed top allowed the second seco
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date Pirst New foil Ron. To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET after receivery of total volume of load oil a lepth or be for full 24 hours) Promoting Method (Flow, pump, gas life Casin - Fressure	SACKS CEMENT SACKS CEMENT ad must be equal to or exceed top allow the equal top all
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date Pirst New Gil Han. To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET after receivery of total volume of load oil a lepth or be for full 24 hours) Promoting Method (Flow, pump, gas life Casin - Fressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow the equal t
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date Pirst New felt Ren. To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET after receivery of total volume of load oil afterth or the for full 24 hours) Presuring Method (Flow, pump, gas life Casher Fressure Water - Ph.s.	SACKS CEMENT SACKS CEMENT ad must be equal to or exceed top allow the equal top all
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date Pirst New Cit Bur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING BIZE FOR ALLOWABLE Tubing Pressure Date of Test Tubing Pressure Length of Test Tubing Pressure Tubing Pressure	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil after the for full 24 hours) Promoting Method (Flow, pump, gas life Casit : Fressure Water - 'b.s. Bbls : Fordensate/MMCF Casit : Pressure OIL CONSERVA	SACKS CEMENT The state of the
HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date Pirst New Cil Bur. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules are complised.	TUBING, CASING, AN CASING & TUBING BIZE FOR ALLOWABLE Tubing Pressure Date of Test Tubing Pressure Length of Test Tubing Pressure Tubing Pressure	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil alepth or by for full 24 hours) Presuring Method (Flow, pump, gas life Casin Fressure Water Tb.s. BBIs Fordensate/MMCF Casin Pressure OIL CONSERVA APPROVEDEER 1 7 1956	SACKS CEMENT sacks cement and must be equal to or exceed top allow the sacks as with the control of the contr

CRIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon

District Superintendent

(Title)

(Signature)

February 16, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.