NO. OF COPIES RECI	LIVED	1	
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SANTA FE		/	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

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NO. OF COPIES RECEIVED			Form C-104	
DISTRIBUTION /		NSERVATION COMMISSION OR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS		
AND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
TRANSPORTER GAS /				
OPERATOR 3				
PRORATION OFFICE				
Southland Royalty	Сомрану			
Address 570 Far	mington, New Mexico 8740	01		
Reason(s) for filing (Check proper box)	ming con,	Other (Please explain)		
Yew Well	Change in Transporter of:			
Recompletion	Oil Ery Gas	Mane change		
Change in Ownership	Casinghead Gas Condense			
change give name And address of previous owner	cztec Oil & Gas Company, I	P. O. Drawer 570, Farmingt	ton, New Mexico 87401	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
Lease Name	#4 Basin Dakot	Company Fractional OF	FEDERAL SF-079065	
Hagood Location	"T Dasin baket			
	Feet From The North Line	and 965 Feet From The	West	
	wnship 29 North Range	13 West , NMPM,	San Juan County	
OF TRANSPOR	TER OF OIL AND NATURAL GAS	·		
Name of Authorized Transporter of Oil				
Distance Inc	į	P. O. Pox 108, Farmington Address Acre address to which approved	conv of this form is to be sent)	
Name State Transporter of State	Sing=44 045 [P. O. Box 990, Farmington		
El Paso Natural Gas	Company	is grant any connected? When	, 11011 1011210	
If well produces oil or liquids, give location of tanks,	Unit Secwp. nge-		AND NO.	
give idealion of talks,	th that from any other lease or pool, g	give commangling order number:	:	
COMPLETION DATA		New Well Workover Deepen P	lug Back Same Resty, Diff. Resty.	
Designate Type of Completic	CII Wall Cas war			
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.	
		Top 00/Ges Pay	ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	especial form	,	
			epth Casing Shoe	
Perforations		<u> </u>		
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			4-	
		1		
	TOP ALLOWARIE (Test must be at	free recovery of total volume of load oil and	l must be equal to or exceed top allo	
TEST DATA AND REQUEST FOIL WELL	able for this de	psh or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,		
			Choke Size	
Length of Test	Tuoing Pressure		WILL .	
The state of the s	Cil-Bhis.	Woter - Sale	Gas-MCF	
Actual Prod. During Test				
			Y or y	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D			The state of the s	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
		OIL CONSERVAT	TON COMMISSION	
CERTIFICATE OF COMPLIA	NCE			
	d regulations of the Oil Conservation	APPROVED JAN 1		
I hereby certify that the rules and Commission have been complied	d regulations of the Oil Conservation i with and that the information given he heat of my knowledge and belief.	BY_ Original Signe	d by A. R. Kendrick	
above is true and complete to t	the best of my knowledge and belief.	QUELUCIUM CONTRACTOR		
	/ //	TITLE SUPERVISOR		

/I

Commission have been above is true and co	en complied with and that the information gamplete to the best of my knowledge and bel	ef.
<u>Sistr</u>	Signature St. Mgz.	
	(Title)	
	(Date)	

This form is to be filed in compliance with MULE 1104.

this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.