

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 0468126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

USA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

G. H. CALLOW #2

9. API WELL NO.

3004507740

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33-T29N-R13W

14. PERMIT NO.

DATE ISSUED

3004507740

12. COUNTY OR
PARISH

SAN JUAN

13. STATE

NMEX

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

11/3/57/16/53

5/23/96

5848' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1596'

1561' 1595'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

1462' - 1518' (KB) BASIN FRUITLAND

?

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

CASED HOLE NEUTRON

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	97'	12 1/4"	75 SX to surface	
5 1/2	15 1/2	1561'	7 7/8"	100 SX to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1443' KB	

31. PERFORATION RECORD (Interval, size and number)

1462' - 1478' } w/ 4 SPF OD = .5"
1504' - 1518' }
FORMATION BROKE DOWN @ 3334 #
ATP 3763 #, AIR 30BPM, ISIP 1852 #

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1462' - 1518'	567, 329 SCF 70 quality foam; 80,000 # 20/40 ARIZONA SAND down 2 7/8" tubing

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/23/96		Flowing				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/23/96	3	3/4"	→		8.1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
5	25	→		65			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

FLARED. NO SALES. SI WAITING C-104 approval

Tom Borwein

35. LIST OF ATTACHMENTS

Accrual Dedication PLAT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all

ACCEPTED FOR RECORD

SIGNED

Larry Eubank

TITLE

Operations Manager

DATE

5/28/96
MAY 30 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
FRUITLAND	1462'	1520'	GAS ZONE see reverse for detail

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND PICTURED CLIFFS	From KB 1462'	1560'