Form 9-881 a. (Feb. 1951)

33

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	)
Lease No. (78931.48	1
Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

	11-1: 12: 1940
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF UEG 20 1999
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING CLOUDS OF ALTERING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
10110E 0, 1111E-1111	
(INDICATE ABOVE BY CHECK I	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	FOLI
M Glenn H. Callow 'ell No. 12 is located 300 ft. f	rom N line and the ft. from the line of tec.
CH 140.	The state of the s
M/A of Section 33	(Meridian) DEC 3 0 1050
(3/ Sec. and Sec. No.) (1 (p.)	1953
(C)	unty or Subdivision) (State or Territory)
(Field)	Dist. 3
a claustice of the	a level is the ft.
IC CICYACION OF STREET	
DE	TAILS OF WORK
printions using retary tools fro brill 12 1/4" hale to 150". . But and coment 9 5/8" (9 cast volume to circulate coment to	m surface to total depth, 6350', as dollows: ag 32.36 E-h0 at 150' and commt with sufficient surface. VOC SA hrs. and processe test ensing
Cast stage celler 50' below to of cement. Sad stage 50 ex c 50' above Pistered Cliffs for Pressure test cos at 1500 pai	lage from 190' to 6390'. 236 5-55 cooling at 6390'. Commat in two stages, se of Picturel Cliffs formation. Let stage 300 of ont, sufficient volume to cover from 50' below matten. Voc 64 hrs. Brill out commat stage col for 30 minutes.
Cest stage celler 50' below to of cenent. Set stage 50 ex c 50' above Pictured Cliffs for Pressure test cos at 1500 pai	lage from 190' to 6390'.  23f J-55 coming at 6390'. Comment in two stages are of Pictured Cliffs formation. Let stage 360 of sub, sufficient volume to cover from 50' below mattion. VC St hrs. Brill out comment stage colors in writing by the Geological Survey before (65005) may be commenced.
Cat sings caller 50' below in of coment. But sings 50 ex c 50' shows Pictured Cliffs for Procesure best cag at 1500 pair.  I understand that this plan of work must receive approximately approximatel	lage from 190' to 6390'.  23f J-55 coming at 6390'. Commant in two stages are of Pictured Cliffs formation. Let stage 360 of sub, sufficient volume to cover from 50' below mattion. VCC St has. Brill out commant stage colors in writing by the Geological Survey before (6500) may be commenced.
Cat stage cellar 50' below to of conent. Sad stage 50 ex c 50' show Pictured Cliffs for Procesure best cog at 1500 pai  I understand that this plan of work must receive appro-	oval in writing by the Geological Survey before with the may be commenced.
I understand that this plan of work must receive appropriate the state of the state	oval in writing by the Geological Survey before with the may be commenced.
Cat stage caller 50' below to of coment. Sat stage 50 ex of 50' above Pictured Cliffs for Procesure test cog at 1500 per landerstand that this plan of work must receive approximately a	oval in writing by the Geological Survey before with the may be commenced.
Cut stage celler 50° below to of coment. Ind stage 30 es o 30° shove Pictured Cliffs for Proceure test cog at 1500 poi  I understand that this plan of work must receive appro- company	By Knwalker
Cot stage cellar 50' below in of coment. Said stage 50 or of 50" shows Pictured Cliffs for Processes test cog at 1500 pel I understand that this plan of work must receive approximately	Lago from 190' to 6390'.  23f J-55 coming at 6390'. Commat in two stages are of Picturel Cliffe formation. Let stage 300 of ent, sufficient volume to cover from 50' below tention. VCC 64 hrs. Brill out commat stage colifer 30 minutes.  oval in writing by the Geological Survey before (COMME) may be commenced.  By Runalker Tradection Superinters.  Title minutes Francetion Superinters.

Performe and stimulate Delecta and/or Callup. Well will be dually completed
if both some are indicated to be productive.
 Run permanent type production paster to include inhote and Gallup some and
you parallel 8 2/8" ch MR tables strings.
 All work to be done in measurance with UNES and MESCO relac and regulations.

# NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Sec	tion A.		Date <u>r</u>	sember 24, 1999	
Cye	rator TENNESSEE GAS TRANSMISSION CO.	Lease CL	ENN H. CALLOW		
e1	1 NO. 12 Unit Letter - Section 3	3	Township 30 N	Range 13 W	NMF
200	reet from north Lin	ie. 1820	Feet From	n wort	Lin
Nam	nty San Juan G. L. Elevation	2822	Dedicated Acre	eage	Acre
1.	e of Producing Formation Called  Is the Operator the only owner* in the	dedicated	acreage outlines	on the plat hale	
	162 🛖 140				W ?
2.	If the answer to question one is "no,"	have the	interests of all	the owners been	
	consultated by communitization agreeme	nt or oth	erwise? Yes	No If answe	er is
3.	"yes," Type of Consolidation  If the answer to question two is "no,"	1:04 -11	41	<del></del>	
_	below:	TIPC GIL	the owners and th	err respective in	terests
	Owner		Land Description	on	
				OFFEI	
		-		1 KLIVIN	<b></b>
				DECTITO	1
	_		·	01000 1000	1
0				OIL CON COM.	<b>_</b>
Sec	tion B			DIST. 3 COM.	•
		ļ 			
	`	į	This	is to certify tha	it the
	8	i	info	rmation in Section	A A
	1820		abov	e is true and comp	lete
	0			he best of my know	ledge
			and	belief.	
			- Tennes	see Gas Transmissi	on Co.
	1	1		(Operator)	,
			P	allo a se	****
			1 Julio	Representative)	TEST
	i			. Box 1714	
		ı	1	ago, Colorado	
	SECTION 33			Address	
		1			
		i I	This	is to certify that	t the
		į į	well	location shown on	the
		} •	plat	in Section B was p	olotted
		!		field notes of act	
		1		eys made by me or upervision and that	
				is true and correc	
			the b	est of a knowledg	
		1	belie		7050
		i	Date	Survivorio	14727 142 1
		1	st	EPHEN H. K. N. V.	day
		<b>f</b>	Regis	tered Protessiona	<u></u>
F	7.00			eer and ar Landy Su	rveyor.
330	660 900 1320 1/20 16 3 3300 0	500 1000	500 O	ार्था <b>स्ट्रिक स्ट्र</b> िया व	•
	(See instructions for com	: 10 * 1:00 <b>+</b> 0	Certi	ficate No. 803	
		- ·			

### NEW MEXICO OIL CONSERVATION COMMISSION

#### Well Location and Acreage Dedication Plat

		Date December 24, 1979			
rator <u>TENNESSEE CAS TRANSMISSI</u>	ON CO. Lease (	GLENN H. CALLOV	V		
l No. 12 Unit Letter S	Section 33	Township 29	Range 13	W NMF	
ated 890 Feet From nor noty San Juan G. L. Ele of Producing Formation	levation 5822	Dedicated	Acreage 120	Acre	
e of Producing Formation	Dahota	Pool	ota he Dakota		
Is the Operator the only owner	* in the dedicat	ed acreage out	lined on the plat	below?	
Yes No No If the answer to question one	is "no." have th	e interests of	all the owners be	een	
consolidated by communitization	on agreement or o	therwise? Yes	No If	answer is	
"yes," Type of Consolidation_ If the answer to question two	1- Una H 11-4 -1	1 460 0000000000000000000000000000000000	nd their respecti	.a interest	
below:	is no, list al	I the Owners a	nd their respectiv	ve interest:	
<u>Owner</u>		Land Descr	iption OFFE		
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			DEC 3 O	195g	
			OIL CON.	~ /	
tion B			-		
			This is to certi:	fu that tha	
8	1		information in Se		
, I 👸		l	above is true and		
1820	1		to the best of my	y knowledge	
			and belief.		
			ermesses Ges Trum	emission Co	
•	r 1		(Operator)		
	•	1	Ku mela -	. W. Walker	
	l	Ì	(Representat:		
		1	P. O. Box 1714	•	
	i		Durango, Colored	<u> </u>	
SECTIÚN.			Address		
1					
1		ļ	This is to certif		
			well location sho plat in Section I		
			from field notes	•	
	1		surveys made by m		
			my supervision a		
l			same is true and	correct to howledge and	
ļ	<b>;</b>		the best of Ki	Downeuge and	
			Date Surveyed Nov	16, 1959	
	İ		/ Stephen	Sincer.	
1	;		STEPHEN H K	THE VICE STATE OF	
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	;		Registered Profe Engineer and Ar	s sonar	