٦	NO. OF COPIES RECEIVED			7
-	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and G-110
-	FILE	;	OR ALLOWABLE AND	Effective 1-1-65
-	U.S.G.S. LAND OFFICE			
	INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH Lamar TRUCKING, INC. AND INLAND CRUDE,			
	OPERATOR OPERATOR PERMIT # 670 WHICH HAS EARL TRANSFERDING TO			
1.	Operator Corporation.			
	Pioneer Production Corp. CLYDE C. LaMAR, PRESIDENT INLAND CORPORATION			AND CORPORATION
	Box 234, Farmington, N. M. Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Heracompletics. 11 Dry Gas Effective 4/1/65 Thinge in Condensate Condensate Effective 4/1/65			
	If change of ownership give name			
;	and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Fool Name	e, Including Formation	Kind of Lease
	Nye	1 Bas	sin Dakota	State, Federal or Fee Federal
	Unit Letter A 840 Feet From The North Line and 805 Feet From The East			ne East
	32	waship 29% Range	11W , NMPM, S	en Juan County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	3	
11.	Name of Authorized Transporter of Cil or Condensate Inc.		Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, N. M.	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀		Address (Give address to which approved copy of this form is to be sent) Box 990. Farmington. N. M.	
	El Paso Natural Gas Co		Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	A 32 29N 11W	Yes	
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cit Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion - (X)			P.L. J. Bullette V. Britiste V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	: col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	erforitions			Depth Casing Shae
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OUT WEST T		Freducing Method (Flow, pump, gas lift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		Water-Bbls.	Gas-MCF
	Actual Prod. During Test	Cil-Bils.	Water-Bois.	PENTA
	CALLIAED /			
	Actual Fro.L. Test-MOF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate 1965
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size CAL
			OH CONSERVA	1
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Affro Original Signed By	, 19
			BY A. R. KENDRICK	
			TITLE PETROLEUM ENGINEER DIST. NO 3	
	Original signed by T. A. Dugan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Sig	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
		Title)		
	3/8/6 5			