

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 6, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Keys Gas Unit "B", Well No. 1, in NW 1/4, NW 1/4, (Company or Operator) (Lease)

D, Sec. 32, T. 29N, R. 10W, NMPM, Fulcher Kutz-Pictured Cliffs (Block) Unit Letter

San Juan County. Date Spudded 12/11/57 Date Drilling Completed 12/18/57

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Section 32

Elevation 5603 (GL) Total Depth 1905' PBDT 1866'

Top OIL/Gas Pay 1830 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Four shots per foot 1830-54

Open Hole Depth Casing Shoe 1905 Depth Tubing 1849

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	214	175
5-1/2"	1905	500
1-1/4"	1849	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2237 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,000 gallons diesel, 18,000 pounds sand (110 gallons 7 1/2 MCA)

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 1905' of 5-1/2" OD, 5.012" ID, 14 pound casing and 1849' of 1 1/4" ID, 1.66" OD, 2.3 pound tubing. Preliminary test 2237 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 7 1958, 19

Pan American Petroleum Corporation
ORIGINAL SIGNATURE BY
D. J. SCOTT
(Signature)
OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Superior Dist. # 3

Title: Field Clerk
Send Communications regarding well to:
Name: Pan American Petroleum Corporation
Address: Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
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