

NO. _____	RECEIVED
LOCATION	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW AND REVISION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO PRODUCE

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

PAN AMERICAN PETROLEUM CORPORATION

Security Life Building

Denver, Colorado

Reason(s) for filing (Check proper box)

☐ Lease Name Change
☐ Change in Ownership
☐ Change in Transporter☐ Change in Transporter
☐ Oil
☐ Casinghead GasLease Name Change
Previously:
Keys Gas Unit "B" #1If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Interval, etc.	Kind of Lease
Keys Gas Unit B		1	Aztec Pictured Cliffs	State, Federal or Fee
Location	Unit Letter	D	790	Feet From The North
			915	Feet From The West
	Line of Section	32	Township	29N
			10W	San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Name of Authorized Transporter of Casinghead Gas	or Dry Gas
		El Paso Natural Gas Company	Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	D	32	29N
			10W
			Yes
			Not Available

If this production is commingled with that from any other lease or pool, give commodity and order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

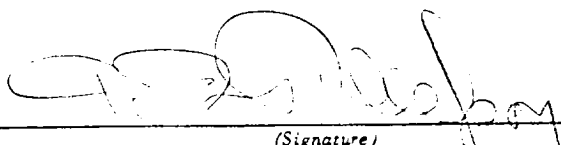
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Administrative Assistant

September 30, 1965

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 11 1965

BY Original Signed Emery C. Arnold

TO Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If a request for allowable for a newly drilled or deepened
well is made, it must be accompanied by a tabulation of the deviation
test data for the well in accordance with RULE 111.This form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.