

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87-078936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

117

10. FIELD AND POOL, OR WILDCAT

Locust Gulch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**NE 1/4 NE 1/4 Section 35,
T-17N, R-12W**

12. COUNTY OR PARISH

Santa Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection Well**

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

810' FWL & 645' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5855 BW

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As water injection into the Gallegos Canyon Unit No. 117 has ceased, we plan to plug and abandon the well as follows:

- 1. Squeeze 40 sacks cement (6% Gel and 2% calcium chloride) into casing perforations 5705-13' and 5646-5705' (packer set at 5623').**
- 2. Pull tubing to about 4450' and spot 75 sacks cement (6% Gel and 2% calcium chloride) to 3150' (spot 25 sacks at 4450', pull tubing to 4000' and spot 25 sacks, then pull tubing to 3550' and spot last 25 sacks).**
- 3. Pull tubing to 1500' and spot 10 sacks cement (6% Gel and 2% calcium chloride) to 1400'. (Stage cementing tool at 1903' - 150 sacks cement with 6% Gel estimated to fill 600').**
- 4. Pull tubing to 50' and spot 5 sacks (6% Gel and 2% calcium chloride) to surface.**
- 5. Pump 75 sacks cement (6% Gel and 2% calcium chloride) into 8-5/8" - 4 1/2" casing annulus.**
- 6. Cut off wellhead, erect FNA marker, and clean up location.**

18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Foster, Jr.

TITLE

Area Engineer

DATE

RECEIVED
APR 19 1966
OIL CON. COM.
APR 18, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

APR 18 1966

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.