						7		
	NO. OF COPIES RECEIVED	7						
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			elector.	Form C -104		
	SANTA FE		REQUEST FOR ALLOWABLE				C-104 and	
	FILE	AND Effective 1-1-65						
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	AUTHORIZATION TO TRANSFORT OIL AND NATURAL DAS						
	OIL	7				THE STATE OF THE S		
	TRANSPORTER GAS	7						
	OPERATOR	7			- / /	0,001	,	
ı.	PRORATION OFFICE					10 20 10 10 10 10 10 10 10 10 10 10 10 10 10		
	Operator				1	0,000	ļ	
	Union Texas Petroleum Corporation							
	Address				,	134		
		, Suite 1010, Denver, Co	lorado					
	Reason(s) for filing (Check proper bo			Change (e explain) F. Ounore	ship to		
	New Well	Change in Transporter of:		1 -	Producing	_	cor to	
	Recompletion	Oil Dry G	=	Supren I	nongy Co	erporation.		
	Change in Ownership X	Casinghead Gas Conde	ensate					
11.	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name	Supron Energy Corporatio		. Box 808.	Farming		87401	
	PIERCE "A"	2 BASIN DAKOTA			State, Feder	ral or Fee PATENETED		
	Location				·			
	Unit Letter A ; 790	Feet From The NORTH Li	ine and 70	90	Feet From	The <u>EAST</u>		
	Line of Section 34 To	ownship 29 NORTH Range 10) WEST	, NMPM	, SAN	JUAN	Count	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	Address	•		oved copy of this form is to	be sent)	
				P. O. Box 108, Farmington, NM 87401				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent) 1800 First International Building				
	Southern Union Gath	<u> Dalla</u>	as, TX 752	201				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	ctually connect	ed? W	nen 03/28/62		
	give location of tanks.	; A ; 34 ; 29N ; 10W	YES	<u>S</u>				
	If this production is commingled w	ith that from any other lease or pool,	, give com	mingling order	r number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Wel	ll Workover	Deepen	Plug Back Same Res'	v. Diff. Re	
	Designate Type of Completi		XX		1	1	1	
	Date Spudded	Date Compl. Ready to Prod.	Total De	epth		P.B.T.D.		
	1	12/14/61	64	180		6426		
	11/22/61 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		/Gas Pay		Tubing Depth		
	5549	DAKOTA	-623	6238		6297		
		400-06, 6380-86, 6364-76				Depth Casing Shoe		
	6444							
	TUBING, CASING, AND CEMENTING RECORD							
,	HOLE SIZE	CASING & TUBING SIZE		DEPTH SI	ET	SACKS CEME	ENT	
	15"	10-3/4", 32,75#	199			200 sx		
	6-3/4"	4-1/2", 10.5#	64	454		1st stage 425 cu ft		
		1-1/2" 2.9#	63	307		2nd stage w/10	OO cu f	
				· · · · · · · · · · · · · · · · · · ·		_i		
v.	TEST DATA AND REQUEST F					l and must be equal to or ex	cceed top al	
• •	OIL WELL able for this depth or be for full 24 hours)							
	Date First New Cil Run To Tanks	Date of Test	Producir	ng Method (Flou	, pump, gas l	iji, eic.)		
						Chaba Stra		
	Langth of Test	Tubing Pressure	Casing	Pressure		Choke Size		
			- No	W. a. Dha		Gas-MCF		
	Actual Prod. During Test	O11 - Bbls.		Water - Bbls.		Gda - MC1		
		1						
	GAS WELL		TRUE C	cndenscte/MMC		Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	BDIB. CC	Endensite/MMC	r	Gravity or Condensate		
		Tubing Bearing (Shipt 12)	Carina	Pressure (Shut	-1n l	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing	saa me (snac	,			
			1		2011253	ATION COMMISSION	1	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
				ROVED	کر ساز آن آزرو ۱۱۸۶ ماری	DI ES GHOLSON	19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED 19 19 Original Signed by CHARLES GHOLSON 19				
	above is true and complete to the	ne best of my knowledge and belief.	BY_					
	Union Texas Petrole	um Corporation	 +:+:	TITLEDEPUTY CIL & GAS INSPECTOR, DIST. #3				
	111111111111111111111111111111111111111	•	''''	LUEIU	W13 44 - 31			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip