

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

December 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corp., acting by and thru its managing agent, Tenneco Oil Co. Calloway
(Company or Operator)

(Lease)

Well No. 4, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,

C, Sec. 31, T. 29 N, R. 13 W, NMPM., Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded 11-5-61 Date Drilling Completed 11-15-61

Please indicate location:

Elevation 5857 G.L. Total Depth 5660 PBD 5627

Top Oil/Gas Pay 5533 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5533-39; 5595-99

Open Hole _____ Depth _____ Casing Shoe 5660 Depth _____ Tubing 5532

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 212 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 25/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	144	100
4-1/2"	5660	130
2-3/8"	5532	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,500 20-40 sand; 43,000 gallons of lease crude

Casing _____ Tubing _____ Date first new _____
Press. 475 Press. 175 oil run to tanks 12-7-61

Casinghead Jalou Gas Company
Oil Transporter

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 8 1961, 19____

Tenneco Corp., acting by and thru its managing agent, Tenneco Oil Company
(Company or Operator)

By: L. B. Plumb
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

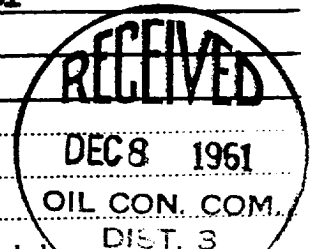
Title District Production Superintendent

Send Communications regarding well to:

Title PETROLEUM ENGINEER DIST. NO. 3

Name L. B. Plumb

Address P. O. Box 1714, Durango, Colorado



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OIL CONSERVATION COMMISSION	
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