

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAY 20 1998

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

OIL CON. DIV.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

(505) 325-DIST. 3

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FNL & 890' FWL
Sec. 31, T29N, R13W, NMPM

5. Lease Designation and Serial No.

SF-078931-B (CA #8561)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Central Cha Cha Unit

8. Well Name and No.

Central Cha Cha Unit 5

9. API Well No.

30-045-07746

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

1. Run tubing to 5595'. Spot 92 cu. ft. class "G" cement plug. Tubing became stuck at 3989'. Tubing parted at 2835'. Gallup plug 4570' - 5597'. Fish left in hole 2835' - 3989' (2-3/8" NEUE tubing).
2. Perforate 3-1/2" csg @ 2835' (per BLM).
3. Set packer at 2310'. Pump 44 cu. ft. class "G" with 3% CaCl₂. Tag cement 2563'. Plug inside and outside 3-1/2" casing 2563' - 2835'.
4. Check 3-1/2" casing free point at 2555'. Jet cut 3-1/2" casing at 2555'. Lay down 3-1/2".
5. Spot 15 cu. ft. class "G" cement at 1557'. Pictured Cliffs plug 1389' - 1557'.
6. Perforate 4-1/2" casing @ 1211'. Spot 44 cu. ft. class "G" cement at 1222'. Displace cement to 1061'. Fruitland plug 1061' - 1211'.
7. Perforate 4-1/2" csg @ 195'. Could not establish circulation. Ran tubing to 212'. Fill 4-1/2" casing with 31 cu. ft. class "G" with 4% gel. Pump 47 cu. ft. class "G" with 4% gel down bradenhead.

Job complete 4/6/98.

14. I hereby certify that the foregoing is true and correct.

Signed

John Alexander
John Alexander

Title

Vice-President

Date

5-13-98

(This space for Federal or State office use)

Approved by

IS/Duane W. Spencer

Title

Date

MAY 18 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD