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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado May 28, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation Navajo Tract #20, Well No. 1, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)

D, Sec. 31, T. 29N, R. 17W, NMPM, Wildcat Pool
Unit Letter

San Juan

County Date Spudded 3-2-63 Date Drilling Completed 5-11-63
Elevation 5239' D.F. Total Depth 8101' PBD 7550'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7198' Name of Prod. Form. Paradox "C"

PRODUCING INTERVAL - (Barker Creek)

Perforations 7198' - 7222'

Open Hole Depth Casing Shoe 8100' Depth Tubing 7041'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of acid load oil used): 158.57 bbls. oil, .06 bbls. water in 11 hrs, - min. Size 13/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See below

Casing Press. 1800# Tubing Press. 4000# Date first new oil run to tanks May 22, 1963

Oil Transporter Milled Corporation

Gas Transporter

Remarks: Acidized by Dowell with 3000 gallons 15% regular acid

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 5-28-63, 1963 Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. F. Furse D. F. Furse
(Signature)

Title: Production Foreman

Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Box 1469, Durango, Colorado

Title: