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| TRANSPORTER | OIL | 1 |
| | GAS | |
| OPERATOR | | 2 |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
NAME CHANGE

AMERADA HESS CORPORATION
TO
AMERADA DIVISION, AMERADA HESS CORPORATION
EFFECTIVE OCTOBER 1, 1969.

Name Change
Amerada Petroleum Corp.
To: Amerada Hess Corp.
Effective 7-1-69

| | |
|---|---|
| Operator Amerada Petroleum Corporation | |
| Address P.O. Box 1469, Durango, Colorado 81301 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input type="checkbox"/> | Change in Transporter of: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | EFFECTIVE MARCH 1, 1967 |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------------------|----------------------|---|---|-----------|
| Lease Name Navajo Tract 20 | Well No. 1 | Pool Name, including Formation Pajarito Penn D | Kind of Lease State, Federal or Fee Federal | Lease No. |
| Location | | | | |
| Unit Letter D | Feet From The 660 | Line and North | Feet From The 660 | West |
| Line of Section 31 | Township 29N | Range 17W | NMPM, San Juan | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|--|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORPORATION | Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3119, MIDLAND, TEXAS 79701 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 31 |
| | Twp. 29N | Rge. 17W |
| | Is gas actually connected? No | When 7 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|--------------------------------------|-----------------------------|-------------|-----------|--|--------------|-------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | CHANGE NAME FROM AMERADA DIV. TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1969 | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas | | Drilling Depth | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOREMAN
(Signature)
February 23, 1967
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 24 1967
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.