

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5024	
2. NAME OF OPERATOR Amerada Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR Box 1469 - Durango, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660° FNL & 660° FWL, NW/4 of NW/4, Sec. 31, T29N, R17W		8. FARM OR LEASE NAME Navajo Tract 20	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 5239' D.F.		10. FIELD AND POOL, OR WILDCAT Pajorito	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T29N, R17W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) Perf. ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

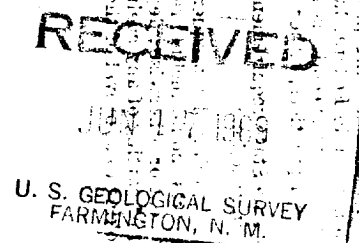
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8101° TD 7550° PBD - Present 4-1/2" OD Csg. Perfs. 7198'-7222'

INTENTION TO: Pull rods, pump & tubing. Run Neutron Correlation log and perf. 4-1/2" Liner from 7072'-92° & from 7030'-45° W/2 holes per/ft. Run ret. BP & packer, set BP @ Approx. 7150° & packer approx. 7055°, acidize perfs. 7072'-92 W/2000 gal. reg. acid & swab test. Move BP up to 7055° and set packer approx. 7000° & acidize perfs. 7030'-45° W/1500 gal. reg. acid & swab test. (if perfs. F/7030'-45° & 7072'-92° communicated, acidize together using salt plug & swab test). If both zones prove to be uneconomical, pull tubing, packer & BP & perf. 6-5/8" Csg. from 539°-542° (Gallup Bar Sand), set BP approx. 600° and packer approx. 500°, break sand down with salt water & swab test. Squeeze off any perfs. that proved to be non-commercial. Run tubing, rods & pump if well will not flow.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Clyde H. McCoy*  
C.H. McCoy

TITLE

Foreman

DATE

June 16, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

