NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - *** ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

mor the stock talks. Vas mus			st be reported (Farmington, New Mexico			May 2, 1961		
					(Place)	•••••••••••••••••••••••••••••••••••••••	•••••••	(Date)	
					R A WELL KN		1.173	>773	
I Paso N	atural Ga	s Produ	cts Co. (Jjo Amarii.	10	7 in.	NES	1/41/4	
(Com	pany or Ope	rator) 34	_ 29N	(Lease)	NN 683 6	Cha Ch	a Gallup	_	
Times Latte	7								
	San Juan		County. Da	te Spudded	3-11-61	Date Drilling C	CLGGGdap	3-22-61	
Please indicate location:			Elevation	5781 G.	L. Total	1-61 Date Drilling Total Depth 5411		*** 5379'	
<u> </u>			Top Oil/Gas	Pay 5314	(Perfs.) Name of	of Prod. Form.	Gallup		
D C	В	X	PRODUCING IN	TERVAL -			•		
			Perforations	5314'-53	22' 4 shots/	foot .			
E F	G	H					Depth Tubing	5358'	
						y V.100		· · · · · · · · · · · · · · · · · · ·	
L K	J	I	OIL WELL TES					Choke	
			Natural Prod	. Test:	bbls.oil,	bbls water in	hrs,	min. Size_	
, ,,						r recovery of volum			
M	0	P	load oil use	d): 45	obls.oil, No	bbls water in	hrs,	min. Size	
ĺ			GAS WELL TES	<u>T</u> -					
60'/N &	560'/E		Natural Prod	- . Test:	MCF/Da	ay; Hours flowed	Choke	Size	
ibing Casin	g and Cemen	ting Reco	_			c.):			
Size	Feet	SAX							
T	-					MCF			
9-5/8"	153	125	Choke Size	Method	d of Testing:				
5-1/2"	5396	1 2 5	Acid or Frac	ture Treatment	(Give amounts of	materials used, su	ch as acid,	water, oil, and	
3-1/2	3370	123	sand): S	ee "Remax	:ks''				
2-3/8"	5349		Casing	Tubing	Date first	new tanks Apri	1 26, 196	1	
			- Fress.	Four	Corners Pipeli	ine Company			
	l		l l	3	None			The state of the s	
, <u>s</u>	andoil fr	acked p	Gas Transporerfs. (5314)			eil and 60,00	O# sand.	Pash I was	
marks:	e oil S	Snotted 1	200 gals mi	id ecid she	ad of frack job).		O . III	
		••••••							
I hereby	certify tha	t the info	rmation given	above is true	and complete to	the best of my knoural Gas Produ (Company or C	wledge.	Manu unan	
proved				, 19	131 1650 1461	(Company or C	Derator)		
						(Company or C	perator,	STRAJE	
OIL	CONSER	VATION	COMMISSIO	N	By:	(Signatu	. <u></u> re)	S. C. S.	
						Petraleum F			
:					TitleSend	Communications		vell to:	
ile					17	all Mr Welch			
		•-••••			Name	EII W. Watell			
					A James Box	1560, Farmin	gton. Ne	w Mexico	